15-109-20843 28-15s-35w

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mak -J

1600 N.Broadw ay STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37094 **DST#: 1**

Test Start: 2010.03.21 @ 22:43:05

GENERAL INFORMATION:

Formation: **Toronto**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:58:45
Time Test Ended: 05:47:44

KCC
APR 0 6 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole
Tester: Mike Roberts
Unit No: 35

Interval: 3916.00 ft (KB) To 3963.00 ft (KB) (TVD)
Total Depth: 3963.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

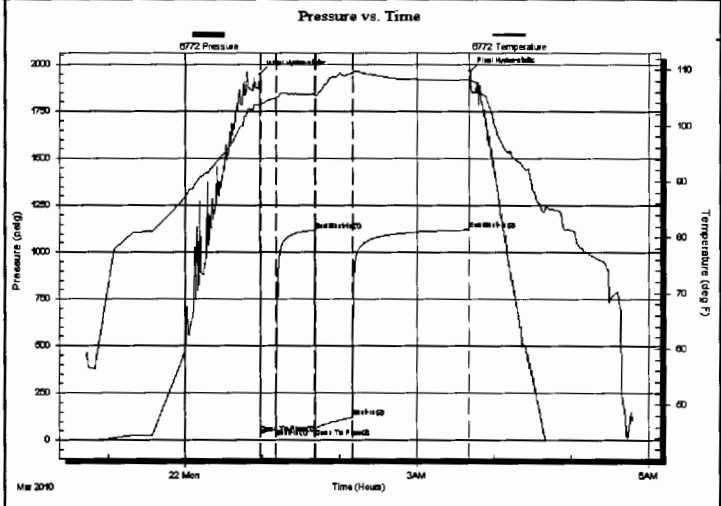
Reference Elevations: 3230.00 ft (KB)
3220.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6772 **Outside**

Press@RunDepth: 122.56 psig @ 3921.00 ft (KB)
Start Date: 2010.03.21 End Date: 2010.03.22
Start Time: 22:43:05 End Time: 05:47:44

Capacity: 8000.00 psig
Last Calib.: 2010.03.22
Time On Btm: 2010.03.22 @ 00:58:15
Time Off Btm: 2010.03.22 @ 03:41:14

TEST COMMENT: IF: Built to 3" blow
IS:No return
FF:Built to 1 1/2" blow
FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1949.15	103.91	Initial Hydro-static
1	35.82	103.50	Open To Flow (1)
13	61.02	104.89	Shut-In(1)
43	1120.30	105.64	End Shut-In(1)
43	63.80	105.26	Open To Flow (2)
72	122.56	109.45	Shut-In(2)
163	1121.38	108.13	End Shut-In(2)
163	1965.68	108.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	100% m	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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28-15s-35w

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak -J

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37094 **DST#: 1**

Test Start: 2010.03.21 @ 22:43:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.76 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	100% m	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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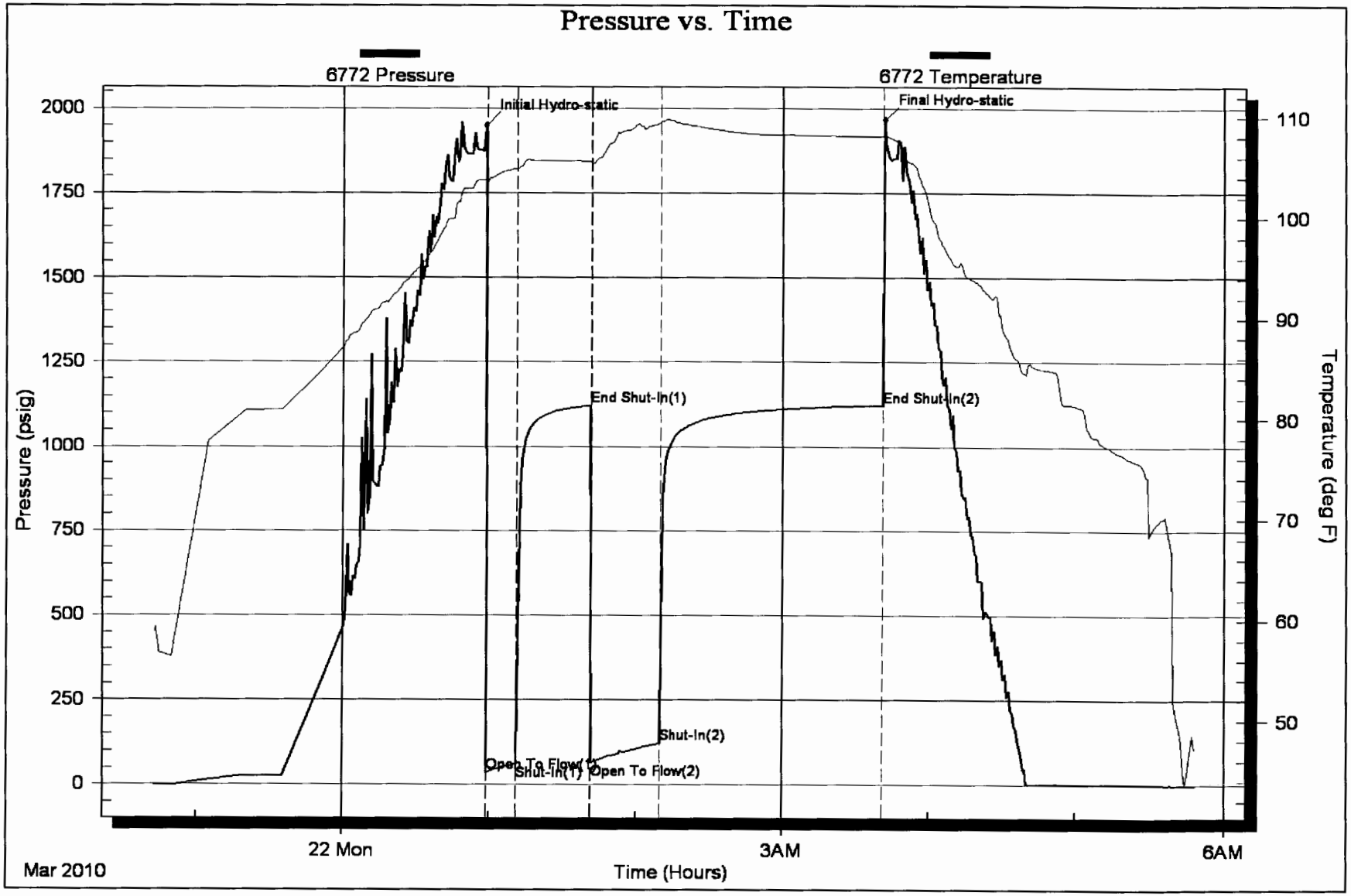


DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Mak-J Energy

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37062 **DST#: 2**

Test Start: 2010.03.22 @ 17:00:10

GENERAL INFORMATION:

Formation: **Lansing A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:53:05
Time Test Ended: 23:32:19

KCC
APR 06 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 3994.00 ft (KB) To 4025.00 ft (KB) (TVD)
Total Depth: 4025.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

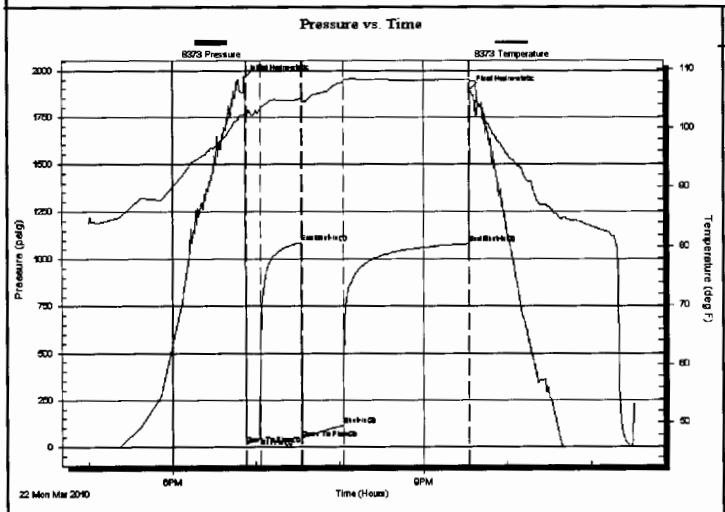
Reference Elevations: 3230.00 ft (KB)
3220.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 114.30 psig @ 3999.00 ft (KB)
Start Date: 2010.03.22 End Date: 2010.03.22
Start Time: 17:00:10 End Time: 23:32:19

Capacity: 8000.00 psig
Last Calib.: 2010.03.22
Time On Btm: 2010.03.22 @ 18:51:50
Time Off Btm: 2010.03.22 @ 21:33:49

TEST COMMENT: IF: 1/4 blow built to 2 in 10 min.
IS: No return.
FF: 1/4 blow built to 4 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.29	102.19	Initial Hydro-static
2	15.65	101.87	Open To Flow (1)
12	44.42	102.83	Shut-In(1)
41	1086.78	104.97	End Shut-In(1)
41	46.06	104.38	Open To Flow (2)
71	114.30	107.83	Shut-In(2)
161	1080.96	108.25	End Shut-In(2)
162	1898.37	107.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
184.00	w cm 30%w 70%m	0.90
30.00	mud 100%m	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Mak -J Energy

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37062 **DST#: 2**

Test Start: 2010.03.22 @ 17:00:10

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	30000 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.20 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3400.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
184.00	w cm 30%w 70%m	0.905
30.00	mud 100%m	0.148

Total Length: 214.00 ft Total Volume: 1.053 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .24@68=30000

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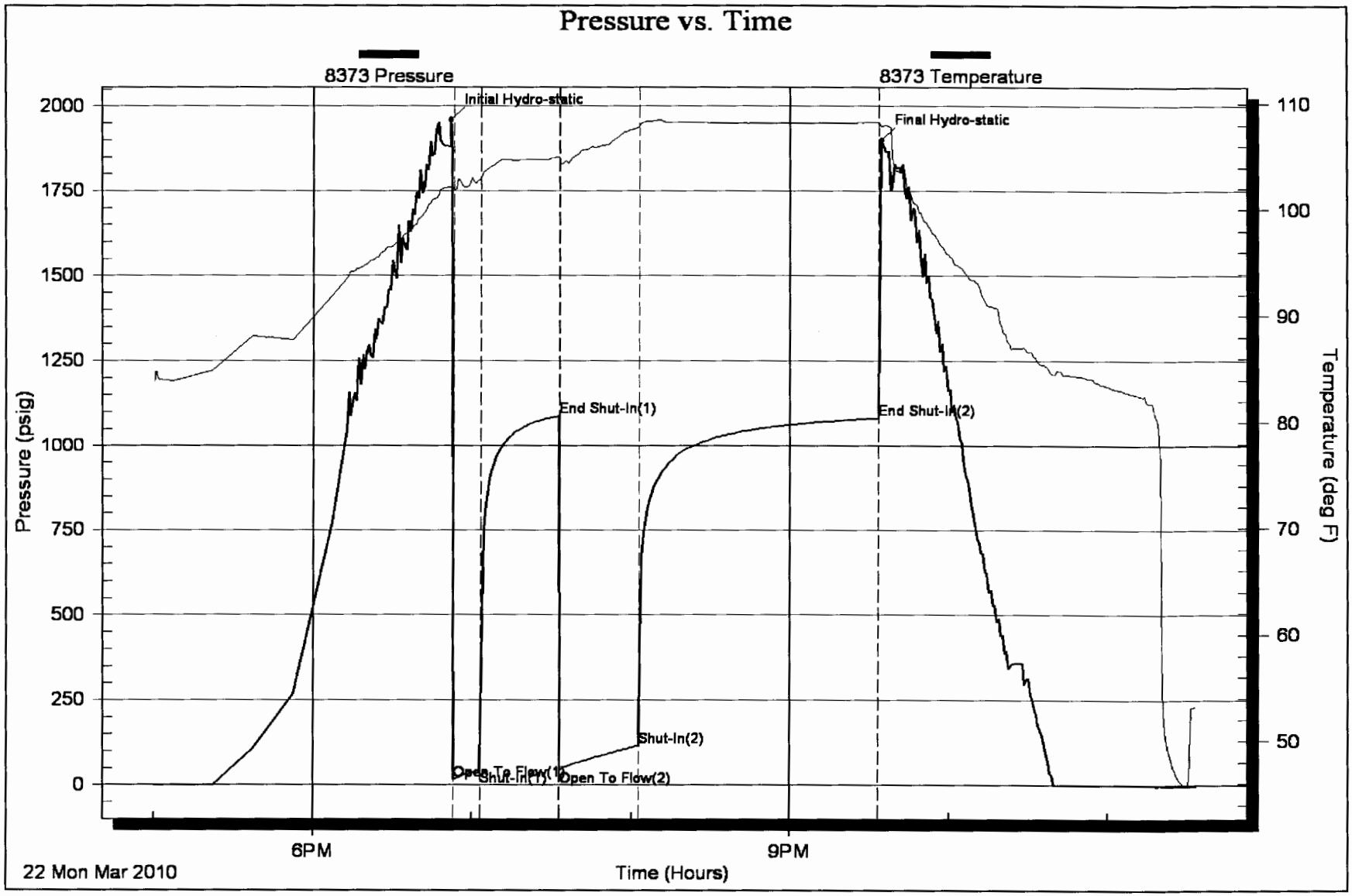


DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Mak -J Energy

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37063 **DST#: 3**

Test Start: 2010.03.23 @ 08:30:12

GENERAL INFORMATION:

Formation: **Lansing C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:25:07
Time Test Ended: 15:28:21

KCC
APR 06 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 4030.00 ft (KB) To 4075.00 ft (KB) (TVD)
Total Depth: 4075.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

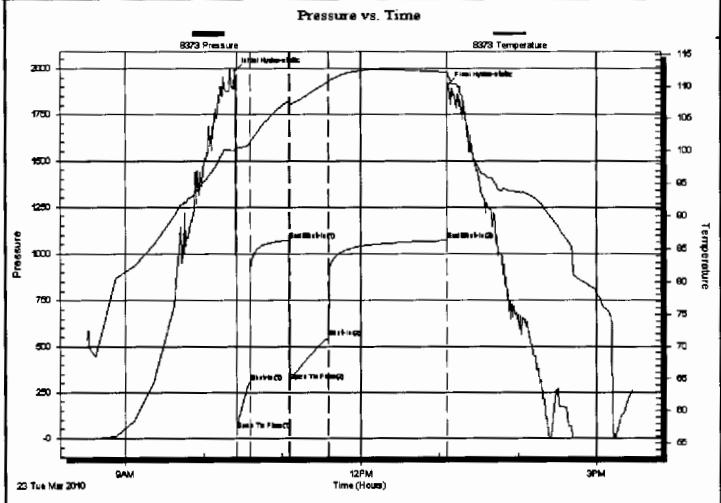
Reference Elevations: 3230.00 ft (KB)
3220.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 549.65 psig @ 4031.00 ft (KB)
Start Date: 2010.03.23 End Date: 2010.03.23
Start Time: 08:30:12 End Time: 15:28:21

Capacity: 8000.00 psig
Last Calib.: 2010.03.23
Time On Btm: 2010.03.23 @ 10:23:52
Time Off Btm: 2010.03.23 @ 13:06:36

TEST COMMENT: IF: BOB in 3 min.
IS: No return.
FF: BOB in 5 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1986.92	100.10	Initial Hydro-static
2	45.10	100.36	Open To Flow (1)
12	305.11	101.08	Shut-In(1)
42	1074.09	107.70	End Shut-In(1)
42	311.56	107.40	Open To Flow (2)
72	549.65	110.60	Shut-In(2)
162	1071.59	112.17	End Shut-In(2)
163	1910.19	111.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	mcw 90%w 10%m	1.83
465.00	mcw 70%w 30%m	4.36
310.00	mcw oil spots 70%w 30%m	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Mak -J Energy

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37063 **DST#: 3**

Test Start: 2010.03.23 @ 08:30:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	39000 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

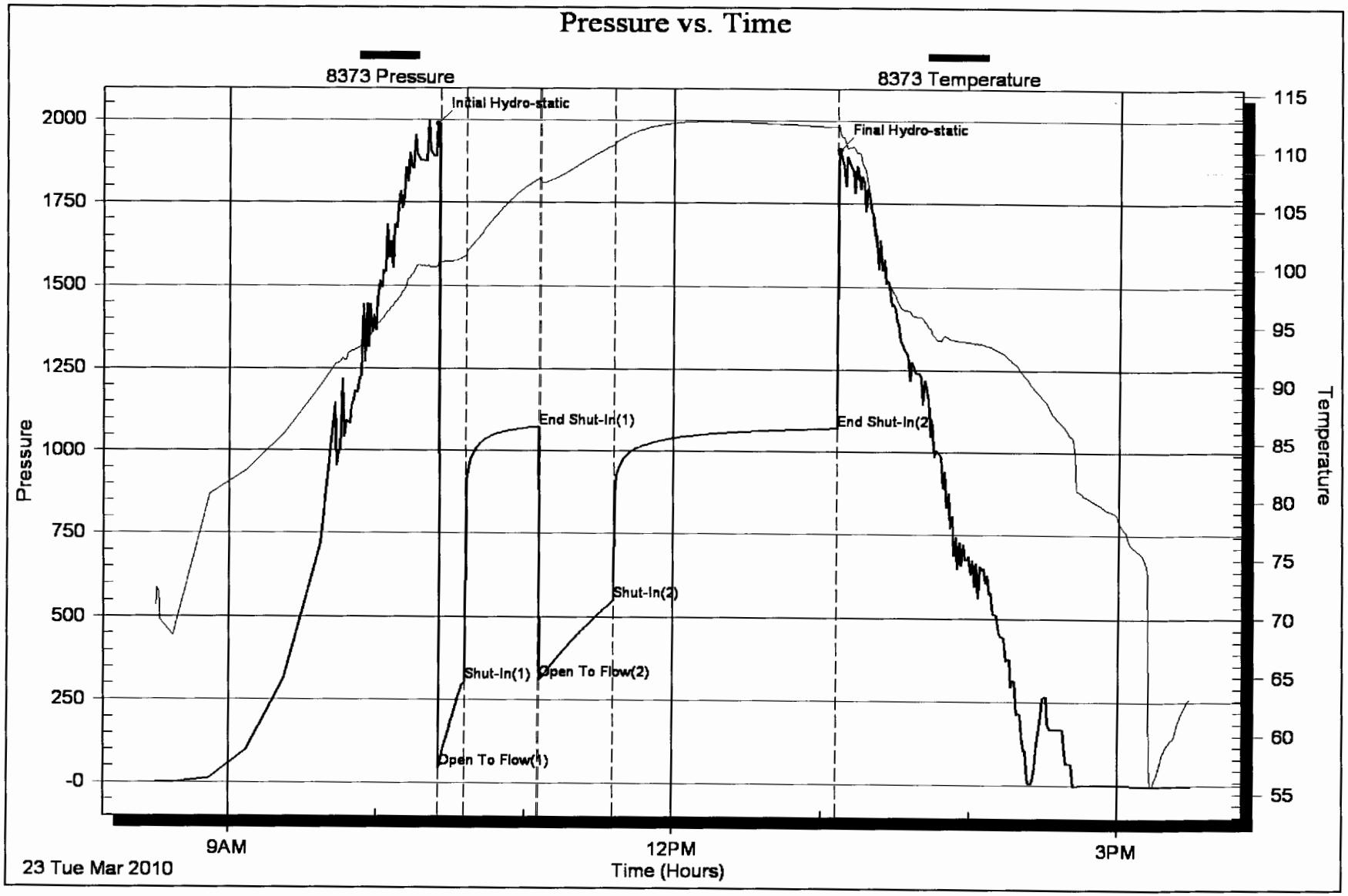
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	mcw 90%w 10%m	1.829
465.00	mcw 70%w 30%m	4.364
310.00	mcw oil spots 70%w 30%m	4.348

Total Length: 1147.00 ft Total Volume: 10.541 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .19@69=39000



DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Mak -J Energy

1600 N.Broadway STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37064 **DST#: 4**

Test Start: 2010.03.24 @ 20:33:49

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:31:44
Time Test Ended: 03:12:28

KCC
APR 06 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

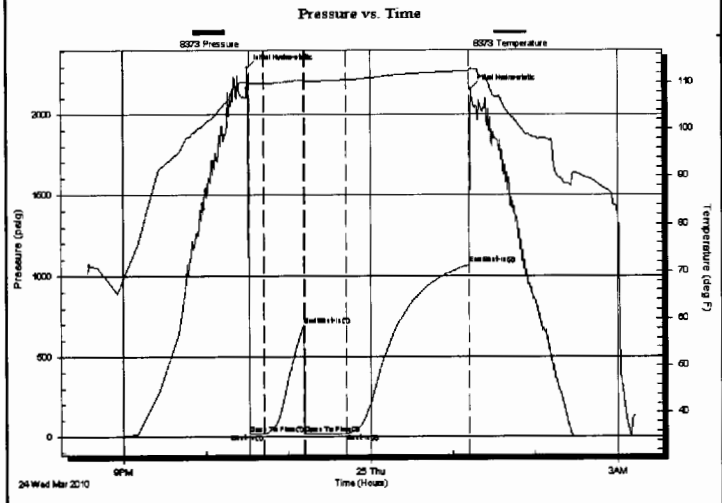
Interval: 4444.00 ft (KB) To 4480.00 ft (KB) (TVD)
Total Depth: 4480.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3230.00 ft (KB)
3220.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: 16.68 psig @ 4445.00 ft (KB)
Start Date: 2010.03.24 End Date: 2010.03.25
Start Time: 20:33:49 End Time: 03:12:28

Capacity: 8000.00 psig
Last Calib.: 2010.03.25
Time On Btm: 2010.03.24 @ 22:30:44
Time Off Btm: 2010.03.25 @ 01:12:58

TEST COMMENT: IF: 1/4 blow died in 6 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2292.74	110.17	Initial Hydro-static
1	14.99	109.08	Open To Flow (1)
12	15.23	109.78	Shut-In(1)
41	693.94	110.49	End Shut-In(1)
42	15.49	110.16	Open To Flow (2)
72	16.68	110.57	Shut-In(2)
162	1068.88	112.49	End Shut-In(2)
163	2160.93	113.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	muds heavy oil spots 100%m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Mak -J Energy

1600 N.Broadw ay STE 1740
Denver CO. 8020

ATTN: Steve Murphy

Dirks #3-28

28-15-35 Logan KS

Job Ticket: 37064 **DST#: 4**

Test Start: 2010.03.24 @ 20:33:49

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.60 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2900.00 ppm				
Filter Cake:	1.00 inches				

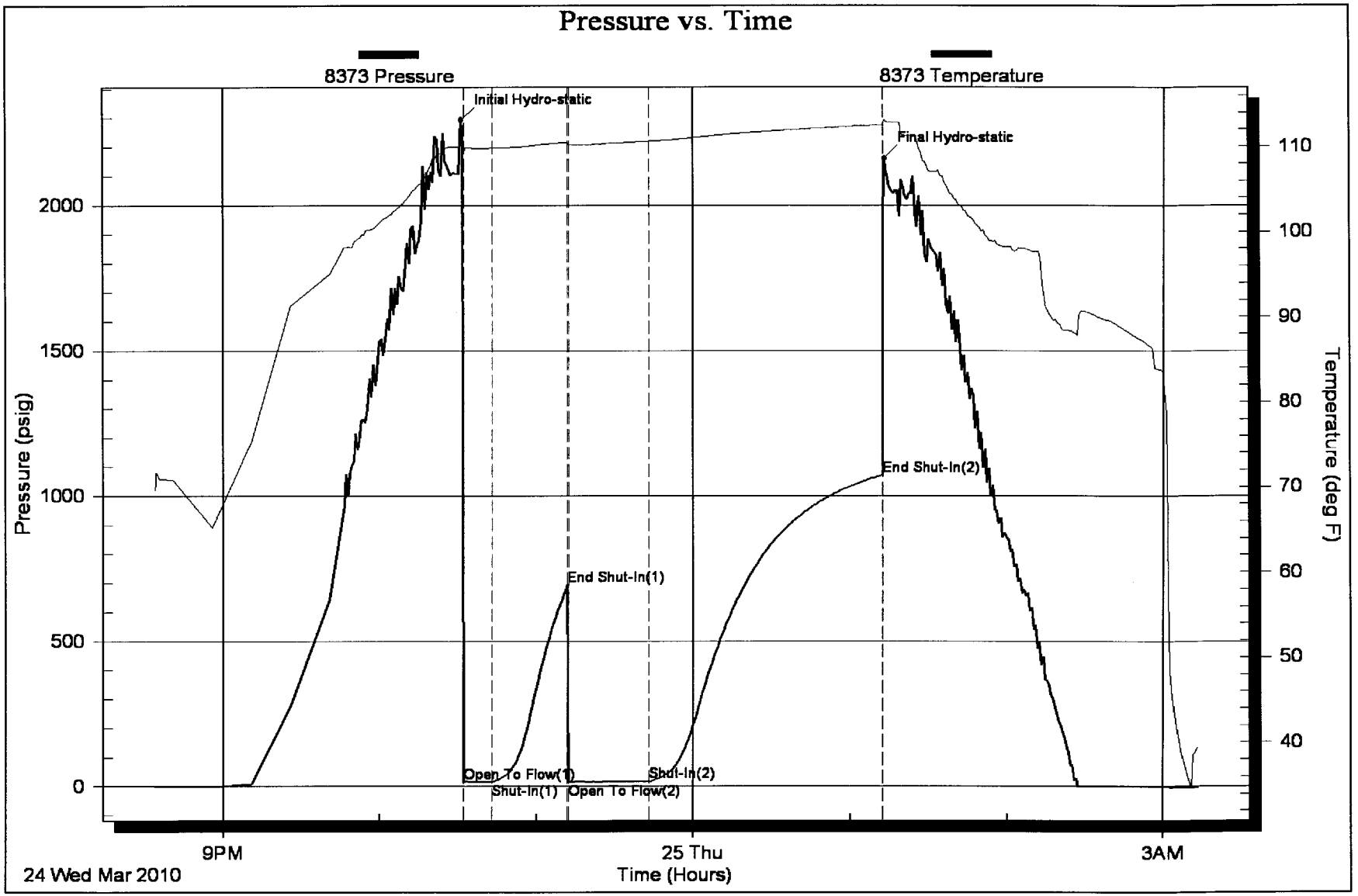
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	muds heavy oil spots 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



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P.O. Box 1733 • Hays, Kansas 67601

10/08

Brandon Turley 785-650-8399

RECEIVED MAR 24 2010

Test Ticket NO. 37094 / 14045

Well Name & No. Dirks #3-28 BY: Test No. 1 Date 3-21-10

Company MAK-J Energy Kansas LLC Elevation 3233 KB 3223 GL

Address 1600 N Broadway Denver CO 80202

Co. Rep / Geo. Steve Murphy Rig H2 Rig #1

Location: Sec. 28 Twp. 15 Rge. 35 Co. State KS

Interval Tested 3916-3963 Zone Tested Toronto

Anchor Length 47 Drill Pipe Run 3309 Mud Wt. 8.9

Top Packer Depth 3912 Drill Collars Run 609 Vis 54

Bottom Packer Depth 3916 Wt. Pipe Run 0 WL 8.8

Total Depth 3963 Chlorides 3800 ppm System LCM 2

Blow Description IF: Built to 3" Blow
IS: No Return
FF: Built to 1½" Blow
FS: No Return

Rec 180	Feet of M	%gas	%oil	%water 100	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 180 BHT 108 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1949	☑ Test 1050-	T-On Location 21:45	
(B) First Initial Flow 35	☑ Jars 250	T-Started 22:43	
(C) First Final Flow 61	☑ Safety Joint 75-	T-Open 02:00	
(D) Initial Shut-In 1120	☑ Circ Sub NC	T-Pulled 04:40	
(E) Second Initial Flow 63	☐ Hourly Standby	T-Out 05:47	
(F) Second Final Flow 122	☑ Mileage 80 RT	Comments	
(G) Final Shut-In 1121	☐ Sampler		
(H) Final Hydrostatic 1900	☐ Straddle		
	☑ Shale Packer 250.00	☐ Ruined Shale Packer	
Initial Open 10	☐ Extra Packer	☐ Ruined Packer	
Initial Shut-In 30	☐ Extra Recorder	☐ Extra Copies	
Final Flow 30	☐ Day Standby	Sub Total Ø	
Final Shut-In 90	☑ Accessibility # 150.00	Total 1855-	
	Sub Total 1855-		

Approved By Steve Murphy Our Representative Mike Roberts

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P.O. Box 1733 • Hays, Kansas 67601

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MAR 26 2010
BY:

Test Ticket
NO. 37062

Well Name & No. Dirks # 3-28 Test No. 2 Date 3-22-10

Company Mak-J Energy Elevation 3230 KB 3246 GL

Address 1600 N Broadway Ste 1740 Denver, Co 80202

Co. Rep / Geo. Steve Murphy Rig H2 #1

Location: Sec. 28 Twp. 15S Rge. 35W Co. Logan State KS

Interval Tested 3994 4025 Zone Tested Lansing A

Anchor Length 31 Drill Pipe Run 3381 Mud Wt. 9.1

Top Packer Depth 3989 Drill Collars Run 609 Vis 51

Bottom Packer Depth 3994 Wt. Pipe Run — WL 7.2

Total Depth 4025 Chlorides 3400 ppm System LCM 2

Blow Description IF: 1/4 blow built to 2 in 10 min.
IS: No return.
FF: 1/4 blow built to 4 in 30 min.
FS: No return.

Rec 30	Feet of mud	%gas	%oil	%water 100	%mud
Rec 184	Feet of WCM	%gas	%oil 30	%water 70	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 214 BHT 108 Gravity — API RW .24 @ 68 °F Chlorides 30,000 ppm

(A) Initial Hydrostatic	1958	☑ Test	1150.00	T-On Location	16:40
(B) First Initial Flow	15	☑ Jars	250.00	T-Started	17:00
(C) First Final Flow	44	☑ Safety Joint	75.00	T-Open	18:52
(D) Initial Shut-In	1086	☑ Circ Sub	N/C	T-Pulled	21:32
(E) Second Initial Flow	46	☐ Hourly Standby		T-Out	23:40
(F) Second Final Flow	114	☑ Mileage	80 - 80.00	Comments	
(G) Final Shut-In	1080	☐ Sampler			
(H) Final Hydrostatic	1898	☐ Straddle			
		☑ Shale Packer	250.00	☐ Ruined Shale Packer	
Initial Open	10	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	30	☐ Extra Recorder		☐ Extra Copies	
Final Flow	30	☐ Day Standby		Sub Total	0
Final Shut-In	90	☑ Accessibility	150.00	Total	1955
		Sub Total	1955		

Approved By Our Representative

TRILOBITE TESTING INC.

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RECEIVED MAR 26 2010

Test Ticket

NO. 37063

BY:

Well Name & No. Dirks #3-28 Test No. 3 Date 3-23-10

Company Mak-J Energy Elevation 3230 KB 3240 GL

Address 1600 N. Broadway Ste 1740 Denver, Co 80202

Co. Rep / Geo. Steve Murphy Rig #2 #1

Location: Sec. 28 Twp. 15S Rge. 35W Co. Logan State KS

Interval Tested 4030 4075 Zone Tested Lansing C

Anchor Length 45 Drill Pipe Run 3408 Mud Wt. 9.0

Top Packer Depth 4025 Drill Collars Run 609 Vis 51

Bottom Packer Depth 4030 Wt. Pipe Run — WL 6.4

Total Depth 4075 Chlorides 3000 ppm System LCM 2

Blow Description IF: BoB in 3 min.
IS: No return.
FF: BoB in 5 min.
FS: No return.

Rec 310	Feet of MCW oil spots	%gas	%oil	70	%water 30	%mud
Rec 465	Feet of MCW	%gas	%oil	70	%water 30	%mud
Rec 372	Feet of MCW	%gas	%oil	90	%water 10	%mud
Rec	Feet of	%gas	%oil		%water	%mud
Rec	Feet of	%gas	%oil		%water	%mud

Rec Total 1147 BHT 112 Gravity — API RW .19 @ 69 °F Chlorides 39,000 ppm

(A) Initial Hydrostatic 1986	☒ Test 1150.00	T-On Location 8:00
(B) First Initial Flow 45	☒ Jars 250.00	T-Started 8:30
(C) First Final Flow 305	☒ Safety Joint 75.00	T-Open 10:25
(D) Initial Shut-In 1074	☒ Circ Sub	T-Pulled 13:05
(E) Second Initial Flow 311	☐ Hourly Standby	T-Out 15:35
(F) Second Final Flow 549	☒ Mileage 80 - 80.00	Comments
(G) Final Shut-In 1071	☐ Sampler	
(H) Final Hydrostatic 1910	☐ Straddle	
	☒ Shale Packer 250.00	☐ Ruined Shale Packer
Initial Open 10	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In 30	☐ Extra Recorder	☐ Extra Copies
Final Flow 30	☐ Day Standby	Sub Total 0
Final Shut-In 90	☒ Accessibility 150.00	Total 1952
	Sub Total 1952	

Approved By Our Representative

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

RECEIVED
MAR 26 2010
BY:

Test Ticket

NO. 37064

Well Name & No. Dirks #3-28 Test No. 4 Date 2-24-10

Company MAK-J Energy Elevation 3230 KB 3240 GL

Address 1600 N. Broadway ste 1740 Denver, Co 80202

Co. Rep / Geo. Steve Murphy Rig #2 #1

Location: Sec. 28 Twp. 15S Rge. 35W Co. Logan State KS

Interval Tested 4444 4480 Zone Tested Marmaton

Anchor Length 36 Drill Pipe Run 3818 Mud Wt. 9.2

Top Packer Depth 4439 Drill Collars Run 609 Vis 57

Bottom Packer Depth 4444 Wt. Pipe Run — WL 5.6

Total Depth 4480 Chlorides 2900 ppm System LCM 2

Blow Description IF: 1/4 blow died in 6 min.
IS: No return.
FF: No blow.
FS: No return.

Rec 5	Feet of Mud heavy oil spots	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 112 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2292	☐ Test 1150.00	T-On Location 19:30
(B) First Initial Flow 14	☐ Jars 250.00	T-Started 20:33
(C) First Final Flow 15	☐ Safety Joint 75.00	T-Open 22:31
(D) Initial Shut-In 693	☐ Circ Sub N/C	T-Pulled 1:11
(E) Second Initial Flow 15	☐ Hourly Standby	T-Out 3:20
(F) Second Final Flow 16	☐ Mileage 80-80.00	Comments
(G) Final Shut-In 1068	☐ Sampler	
(H) Final Hydrostatic 2160	☐ Straddle	
	☐ Shale Packer 250.00	☐ Ruined Shale Packer
Initial Open 10	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In 30	☐ Extra Recorder	☐ Extra Copies
Final Flow 30	☐ Day Standby	Sub Total 0
Final Shut-In 90	☐ Accessibility 150.00	Total 1955-
	Sub Total 1955-	

Approved By Steve Murphy Our Representative