

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

FEB

(REV) ACO-1

36-15-241880
Ind

This form ~~shall~~ be filed in ~~duplicate~~ with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

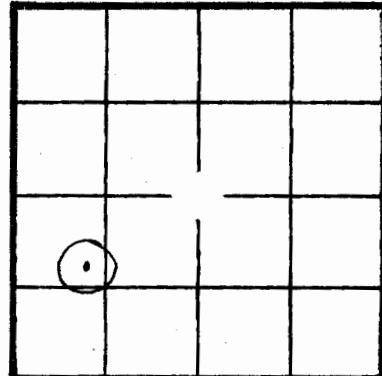
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Teichgraeber Oil OperationsAPI NO. 169 20,118ADDRESS Box 471COUNTY SalineEl Dorado, KS 67042FIELD Smolan**CONTACT PERSON R. K. TeichgraeberPROD. FORMATION MaquoketaPHONE 316 321 2770LEASE RydingPURCHASER Temporarily abandonedWELL NO. 2ADDRESS WELL LOCATION E/2 NW SWDRILLING EDCO Drilling660 Ft. from North Line andCONTRACTOR 950 Ft. from West Line ofADDRESS Box 645the SEC. 36 TWP. 15 RGE. 4WEl Dorado, KS 67042

WELL PLAT



KCC
KGS
(Office
Use)

TOTAL DEPTH 3459 PBTD 3450SPUD DATE 12/12/80 DATE COMPLETED 12/16/80ELEV: GR DF KB 1325DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 320'DV Tool Used?

RECEIVED

STATE CORPORATION COMMISSION

STATE OF Kansas, COUNTY OF Butler 15 1982R. K. Teichgraeber OF LAWFUL AGE, BEING FIRST DULY SURNED UPON HIS OATH,
Wichita, KansasDEPOSES THAT he is the (X) (X) (X) (X)OPERATOR OF THE Ryding LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT ON THE DATE OF SIGNED, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF December, 19 80, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

36-15-4W

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Open hole	0	263	Mississippian	2895
Cement	263	323	Kinderhook	3188
Shale	323	392	Hunton	3348
Salt shale	392	673	Maquoketa	
Shale with sand and limestone	673	916	Shale	3363
Shale with sand and limestone	916	1156	Maquoketa	
Shale and limestreaks	1156	1516	Dolomite	3438
Lime with shale and sand	1516	1810	RTD	3459
Lime with shale and sand streaks	1810	2155		
Lime with shale streaks	2155	2400		
Lime with sand streaks	2450	2643		
Lime with sand streaks	2643	2798		
Lime with sand streaks	2798	2894		
Lime	2894	2895		
Mississippi	2895	2959		
Lime with shale streaks	2956	3110		
Lime	3110	3187		
Lime kinderhook	3187	3275		
Lime	3275	3363		
Mazueketash	3363	3396		
Lime	3396	3438		
Maquoketa dolomite	3434	3459		
TD	3459			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
2,000 gal SGA acid (nitrogen)	03/12/81		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Temporarily abandoned			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)	Perforations		

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	320	Common	190	3% CC 2% gel
Production	7 7/8	4 1/2	9.5	3458	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		