

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR FALCON ENERGY CORPORATION

API NO. 15-169-20,15.5

ADDRESS P.O. Box 407

COUNTY Saline

Lindsborg, Kansas 67456

FIELD Smolan

**CONTACT PERSON Mark S. Casebeer

PROD. FORMATION Maquoketa Dolomite

PHONE 913-227-2947

LEASE Ryding

PURCHASER NCRA

WELL NO. 2

ADDRESS McPherson, Kansas

WELL LOCATION C W 1/2 SW SW 663 FSL 4970FE

DRILLING Target Drilling

330 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 1525 West 4th, P.O. Box 919

the SW SEC. 36 TWP. 15S RGE. 4W

Hutchinson, Kansas 67501

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3478' KB PBSD N/A

SPUD DATE 11/13/81 DATE COMPLETED 11/19/81

ELEV: GR 1323.2 DF KB 1330.2

DRILLED WITH (GALF) (ROTARY) (XXX) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	28#	402.11	CC	225	4% gel & 4% C.C.I.
					CC	50	4% C.C.I.
Production	7 7/8"	5 1/2"	14 5/8#	3477	CC	75	4% C.C.I.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 in 3'	1/2"	3441'KB to 3444'

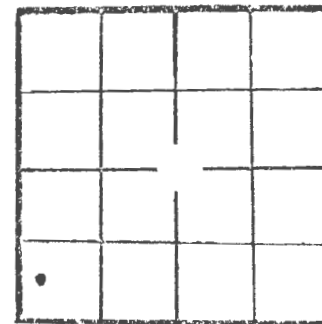
TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3430' KB	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

STATE CORPORATION COMMISSION

Depth interval treated



WELL PLAT

KCC
KGS
MISC
(Office Use)

36-15-4w

Name of lowest fresh water producing stratum red shale Depth 75'Estimated height of cement behind Surface Pipe Cement to top

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth

500 gals 15% Acid	MAR 2 1982	3441' to 3444' KB
2500 gals 15%	CONSERVATION DIVISION Wichita, Kansas	same

Date of first production 1/15/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity U/K
RATE OF PRODUCTION PER 24 HOURS	Oil 7.73 bbls.	Gas trace MCF
Disposition of gas (vented, used on lease or sold) vented	Water 97 % bbls.	Gas-oil ratio negligible CFPS
	Perforations 4 shots 3441 to 3444 KB	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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AFFIDAVIT

STATE OF Kansas, COUNTY OF McPherson SS, __________Mark S. Casebeer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Falcon Energy CorporationOPERATOR OF THE Ryding LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONAND LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January 1982 AND THAT