

Operator Name CHEVRON U.S.A. INC. Lease Name ETHEL M. MARTIN Well # 1-26

Sec. 26 Twp. 15S Rge. 40 East West County WALLACE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description			
Name	Top	Bottom	
OGALLALA			248
Ft. HAYS	842		
DAKOTA SAND	1304		
BLAINE	2104	2462	
CEDAR HILLS SS	2462	2528	
STONE CORRAL	2678	2746	
NEVA	3380		
RED EAGLE	3467		
FORAKER	3535	3600	
HEEBNER SHALE	4107		
TORONTO	4129		
LANSING-KANSAS CITY	4168	4585	
MARMATON	4694		
PAWNEE	4685		
FOOT SCOTT	4722		
CHEROKEE	4739		
ATOKA	4828		
MORROW	4978		
KEYES LIMESTONE	5086		
KEYES SAND	5131	5133	
MISSISSIPPIAN	5133		

Core #1 5070-5130'. Recovered 60'.
 (Top) Shale; black to dark gray; 14'.
 Shale: black to dark gray inter bedded with pack stone to wackestone, crinoidal; 34'.
 Wackestone to grainstone, crinoidal; 5.6'.
 Sandstone (Keyes Sand): med grained; calcareous; glauconitic; upper contact gradational; lower contact sharp; 1.4'.
 Grainstone (Top Mississippian); peloids and ooliths; in part sandy; 4.8'.
 (Base)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	94	62'	PRE-MIX	PRE-MIX	NR
SURFACE PIPE	12 1/4"	8 3/8"	24	498'	1" H"	250	100% SW 1/4 set 3/4 set 1/4 set

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

NONE					

TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 NONE - DRY HOLE Flowing Pumping Gas Lift Other (explain) DRY

Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A				