

DRILL STEM TEST REPORT

Prepared For: **Pelican Hill Oil & Gas**

1401 n. El Camino Real

Suite 207

San Clemente, Ca

ORIGINAL

ATTN: Pelican Hill Oil & Ga

31-15-41 Wallace KS

OFL #9-31

Start Date: 2003.11.18 @ 01:59:51

End Date: 2003.11.18 @ 08:35:49

Job Ticket #: 17724

DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2004

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

10878


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Pelican Hill Oil & Gas

OFL #9-31

1401 n. El Camino Real

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San Clemente, Ca

Test Start: 2003.11.18 @ 01:59:51

ATTN: Pelican Hill Oil & Gas

GENERAL INFORMATION:

Formation: **morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:09:04

Time Test Ended: 08:35:49

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4928.00 ft (KB) To 5074.00 ft (KB) (TVD)**

Reference Elevations: 3790.00 ft (KB)

Total Depth: 5074.00 ft (KB) (TVD)

3779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 6753

Inside

Press@RunDepth: 350.93 psig @ 4929.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2003.11.18

End Date: 2003.11.18

Last Calib.: 1899.12.30

Start Time: 01:59:51

End Time: 08:35:49

Time On Btm: 2003.11.18 @ 05:08:34

Time Off Btm: 2003.11.18 @ 06:26:49

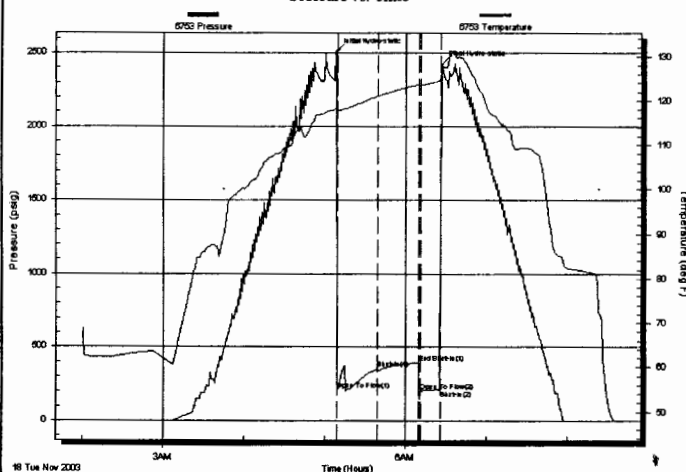
TEST COMMENT: 1/2" in. @ open, died in 22 min.

No return

1/4" in. @ open, died in 13 min.

ORIGINAL

Pressure vs. Time



PRESSURE SUMMARY

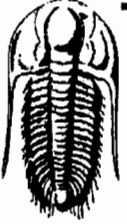
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2509.27	118.33	Initial Hydro-static
1	210.21	117.81	Open To Flow (1)
31	350.93	121.05	Shut-In (1)
61	391.24	123.78	End Shut-In (1)
63	200.56	123.56	Open To Flow (2)
78	211.78	124.56	Shut-In (2)
79	2420.03	127.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100% m	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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FLUID SUMMARY

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OFL #9-31

1401 n. El Camino Real

31-15-41 Wallace KS

Suite 207

Job Ticket: 17724

DST#: 1

San Clemente, Ca

ATTN: Pelican Hill Oil & Gas

Test Start: 2003.11.18 @ 01:59:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2400 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100%r	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

31-15-41 Wallace KS

Inside Pelican Hill Oil & Gas

Serial #: 6753

Pressure vs. Time

