

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name: Petex, Inc.
Address 1610 E. Sunshine
Springfield, MO 65804
City/State/Zip _____
Purchaser: NCRA
Operator Contact Person: Larry Childress
Phone (417) 887-1225
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Petex, Inc.
Well Name: #1 Wies
Comp. Date 1/31/97 Old Total Depth 5198'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-2-99
Spud Date of 1/16/99
start of workover. Date Reached TD Completion Date

API NO. 15- 100-202440000
County Wallace
SW SW NW Sec. 20 Twp 15 S Rge. 41 E X W
2970 Feet from (S/N) Line of Section
4950 Feet from (E/W) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)
Lease Name Weis Well # _____
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3805' KB 3815'
Total Depth 5198' PBDT _____
Amount of Surface Pipe Set and Cemented at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2741 Feet
If Alternate II completion, cement circulated from 2741'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Re-work 3-12-99
(Data must be collected from the Reserve Pit) uc.
N/A

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title president Date _____
Subscribed and sworn to before me this 7th day of March, 19 99.
Notary Public Dorothy Stelman
Date Commission Expires 7/29/00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
IS (Specify)

143050

Operator Name Petex, Inc. Lease Name Weis Well # 1
 County Wallace
 Sec. 20 Twp. 15 SRge. 41
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: N/A

Name	Top	Datum
ANH	2658	+1057
HEB	4124	-309
LAN	4225	-410
CHER	4736	-921
ATOKA	4840	-1025
KEYES LINE	5094	-1279
MISS	5154	-1339

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	359'	60/40 poz	265	1% cc, 2% gel
comp	7-7/8"	5 1/2"	15.5	5194	common	150	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5005-5008	Haliburton Premium	50	Premium w/ 322 F.L. and 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 spf	4992'-5002'	Acidized with 2.5 barrels MOD 202 acid

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5030'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1/17/99					
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas Mcf	Water 55	Bbls. Gas-Oil Ratio 31 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4992-5002'