CONFIDENTIAL

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: _____

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ SIOW __ Temp. Abd.
__ Gas __ ENHR __ SIGW
X Dry __ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

__ Deepening __ Re-perf. __ Conv. to Inj/SWD
__ Plug Back _____ PBTD
__ Commingled Docket No. _____
__ Dual Completion Docket No. _____
__ Other (SWD or Inj?) Docket No. _____

5/14/97 Spud Date | 06/22/97 Date Reached TD | 06/22/97 Completion Date

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RELEASED

OCT 6 1998

FROM CONFIDENTIAL

API NO. 15- 199-202480000

County Wallace

SW - SW - NE - Sec. 20 Twp. 15S Rge. 41 X E W

2310 Feet from S (N) (circle one) Line of Section

2310 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Hunter Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground ~~3762~~ 3770 KB 10

Total Depth 5220 PBTD _____

Amount of Surface Pipe Set and Cemented at 356 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 12-24-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume ____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title president Date 7/28/97

Subscribed and sworn to before me this 28 day of July 1997

Notary Public Peggy Steelman

Date Commission Expires 7/24/99

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C __ Geologist Report Received

Distribution
✓ KCC __ SWD/Rep __ NGPA
__ KGS __ Plug ✓ Other (Specify)
TB

Form ACO-1 (7-91)

143052

SIDE TWO

Operator name Petex, Inc. Lease Name Hunter Well # 1

Sec. 20 Twp. 15S Rge. 41 ☐ East ☒ West County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

Dual induction
compensated density

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	2726	+1054
B/Anhy	2756	+1024
Heebner	4109	-329
Lansing	4208	-428
Cherokee Sh	4739	-959
Atoka	4856	-1076
Morrow Sh	5004	-1224
Keyes Lm	5082	-1302
Miss	5168	-1388

CASING RECORD _ New _ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8⅝"		356'	60/40 Poz, 3% CC,2% gel	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At | Liner Run __ Yes __ No

Date of First, Resumed Production, SWD or Inj. D&A | Producing Method __ Flowing __ Pumping __ Gas Lift __ Other

Estimated Production Per 24 Hours	Oil N/A Bbls	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____ _____