

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**  
28-15-41w

Operator: License # 30606

**CONFIDENTIAL**

API NO. 15- 199-20220  
County Wallace  
70' E E/2 E/2 Sec. 26 Twp. 15S Rge. 41W

Name: Murfin Drilling Co., Inc.

2640 Feet from S (circle one) Line of Section  
490 Feet from W (circle one) Line of Section

Address 250 N. Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:  
SE SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Akers Trust Well # 1-26

Purchaser: \_\_\_\_\_

Field Name Unknown

Operator Contact Person: Larry M. Jack

Producing Formation \_\_\_\_\_

Phone ( ) 267-3241

Elevation: Ground 3717 KB 3727

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 5350 PBDT \_\_\_\_\_

License: 30606

Amount of Surface Pipe Set and Cemented at 370 Feet

Site Geologist: Scott Banks

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SLOW  Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas  ENHR  SLOW  Temp. Abd.  
 Dry  Other (Core, Test, etc.)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Workover/Re-Entry: old well info as follows:  
KANSAS CORPORATION COMMISSION

Drilling Fluid Management Plan D&A 12-14-94  
(Data must be collected from the Reserve Pit)

Operator: AUG 11 1994

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation

Comp. Date Old Well Depth

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name KUB

Plug Back  PBDT

Lease OCT 26 1993 License No. \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

County CONFIDENTIAL Docket No. CONFIDENTIAL

Spud Date 7/17/94 Date Reached TD 7/25/94 Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title Larry M. Jack, Prod. Mgr. Date 8/4/94

Subscribed and sworn to before me this 4 day of August  
19 94

Notary Public: Kerran Redington  
Kerran Redington  
Date Commission Expires 2/6/98

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) FS

143064

SIDE TWO

Operator Muffin Drilling Co., Inc. Lease Name Akers Trust Well # 1-26  
 Sec. 26 Twp. 15S Rge. 41W County Wallace  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2751	+ 976
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOPEKA	3864	-137
List All E.Logs Run:		HEEBNER	4116	-389
See attached.		LANSING	4172	-445
		MARMATON	4592	-865
		ATOKA	4846	-1119
		MORROW SHALE	4982	-1255
		MORROW SAND	5096	-1369
		MORROW LIME	5106	-1379
		MISSISSIPPI	5182	-1455

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	370	Pozmix	250	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD				
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval