

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

APR 15-

199-202-18

COPY

Operator: License # 05152Name: Lee Banks d/b/a Banks Oil Co.Address: 200 West Douglas, Suite 550City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Lee BanksPhone (316) 267-0783Contractor: Name: Murfin Drilling CompanyLicense: 30606Wellsite Geologist: Kevin Davis

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SVD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ EHHK ☐ SIOW
☒ Dry ☐ Other (Core, MSZ, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conn. to Inj/SB
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SVD or Inj?) ☐ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County Wallace
Appx. 200' E of C-S/2-S/2-SW Sec. 29 Twp. 15 Rge. 41
330 Feet from S/4 (circle one) Line of Section
1520 Feet from N/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Kuder Well # 1-29Field Name not namedProducing Formation noneElevation: Ground 3796 KB 3806Total Depth 5261 PSTD 2701Amount of Surface Pipe Set and Cemented at 370 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
Circulated Cement from 2760' bottom of Packer
shoe in 5-1/2" to surface, w/675 sx cement
feet depth to _____ w/ _____ sx cement

Drilling Fluid Management Plan D&A JH 12-2-94
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 300 bbl.Dewatering method used natural dehydration

Location of fluid disposal if hauled offsite: _____

RELEASED RECEIVED
Operator 17/a KANSAS CORPORATION COMMISSION

Lease Name 1-1996 License No. _____Quarter 1 Sec. _____ Twp. 15 Rge. 41 E/W

FROM CONFIDENTIAL
County _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Banks (Lee Banks)Title owner Date July 22, 1994Subscribed and sworn to before me this 22nd day of July
19 94.Notary Public Darlene J. MayDate Commission Expires August 28, 1996

 **DARLENE J. MAY**
Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify) _____

Operator Name Lee Banks d/b/a Banks Oil Co.Lease Name KuderWell # 1-29Sec. 29 Twp. 15S Rge. 41☐ EastCounty Wallace☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

 List All E.Logs Run: Dual Induction & Dual
Comp. Porosity

D.S.T. #1 - see attached sheet

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Anhydrite	2770	
Topeka	3964	
Heebner	4118	
Lansing	4227	
Marmaton	4544	
Cherokee	4738	
Atoka	4847	
Morrow Shale	4980	
Lower Morrow SS	5080	
Morrow Lime	5101	
Mississippi	5210	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface csg	12-1/4	8-5/8"	24# new	371	60/40 poz	225	2% gel, 3% CC
production csg SWD	7-7/8	5-1/2	14# used	2760	com, 65/35 poz	675	6% gel, 1/2 # flose

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	strip jets	FW & Hal anhib.	2610-2650

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.7#J-55Sealtite	2-3/8"	2600.11 from KB	2600		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> SWDW Other (Explain)				
1/a					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a	n/a	n/a

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

143071