

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM KANSAS CORPORATION COMMISSION
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202370000

COPY

Operator: License # 3581 OCT 10 1996

Name: Red Oak Energy, Inc.

Address: 200 W. Douglas WICHITA, KS

Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil

Operator Contact Person: Kevin C. Davis

Phone: 316, 265-9925

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: JAN 11 1996

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Cement to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

6/5/96 6/15/96 6/26/96

Spud Date Date Reached TD Completion Date

County Wallace

Apdx. SW - SE - SW Sec. 30 Twp. 15 Rge. 41 X V

330

Feet from S/W (circle one) Line of Section

1663

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Phelps Well # 2-30

Field Name SE Mt. Sunflower

Producing Formation Morrow

Elevation: Ground 3796 KB 3806

Total Depth 5180 PBTD 5154

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2742 Feet

If Alternate II completion, cement circulated from 2742

feet depth to 80 w/ 327 sx cmt.

Brilling Fluid Management Plan ALT 2 JK 10-23-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 600 bbls

Watering method used Evaporation

Location of fluid disposal if hauled offsite: 1500

Operator Name OCT 10

Lease Name License No. 30606

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin C. Davis

Title: President Date: 10/5/96

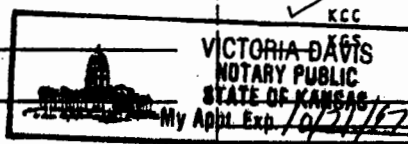
Subscribed and sworn to before me this 5th day of October 1996.

Notary Public: Victoria Davis

Date Commission Expires: October 21, 1997

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Geologist Report Received

Distribution

SWD/Rep
PlugNGPA
Other (Specify)

SIDE TWO

Operator Name Red Oak Energy, Inc.Lease Name PhelpsWell # 2-30Sec. 30 Twp. 15 Rge. 41☐ EastCounty Wallace☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

CDN-DIC- Bond Log-
Diff. Temp. Log

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
BASE ANHY.	2759	+1047
LANSING	4208	- 402
MARMATON	4525	- 719
CHEROKEE	4726	- 920
ATOKA	4836	-1030
MORROW SHALE	4974	-1166
MORROW LIME	5080	-1274
MISSISSIPPIAN	5138	-1332

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" New	24#	360	60-40 poz	250	3% cc 2%
Production	7 7/8"	5 1/2" Used	15.5#	5179	Class A	150	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Top Stage Perforate				
Protect Casing				
Plug Back TD	DV @ 2742	Midcon II	330	3% Cacl
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5052 - 5060		

TUBING RECORD	Size	Set At	Packer At	Inner Run	Yes	No
	2 7/8"	5125	None		☐	☒
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
7/7/96						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravimetric	
	110	TSTM	0			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____