

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

04-03-97 04-11-97 4/23/97
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202450000

County Wallace

SW - SW - SE - Sec. 30 Twp. 15S Rge. 4E x W

330 Feet from SN (circle one) Line of Section

2330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nickelson A Well # 2-30

Field Name SE Mt. Sunflower

Producing Formation Morrow

Elevation: Ground 3794 KB 3803

Total Depth 5160' PBTB 5115'

Amount of Surface Pipe Set and Cemented at 374 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1920 Feet

If Alternate II completion, cement circulated from 1920

feet depth to surface/ 190 sx cmt.

Drilling Fluid Management Plan ALT 2 874 10-2-97
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbls

Dewatering method used cut windows let dry then
backfill and restore

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. 01

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

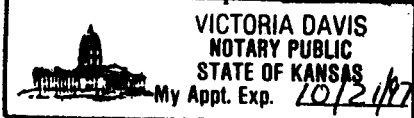
Signature Kevin C. Davis

Title President Date 6/10/97

Subscribed and sworn to before me this 10 day of June 1997.

Notary Public Victoria Davis

Date Commission Expires October 21, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA Other IS
 KGS Plug (Specify)

143092

SIDE TWO

Operator name Red Oak Energy, Inc.

Lease Name Nickelson A Well # 2-30

Sec. 30 Twp. 15S Rge. 41
 East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E.Logs Run: Density - Neutron Dual Induction Bond Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>BASE ANHYDRITE</td> <td>2760</td> <td>+1043</td> </tr> <tr> <td>CHEROKEE</td> <td>4720</td> <td>- 917</td> </tr> <tr> <td>MORROW SHALE</td> <td>4961</td> <td>-1158</td> </tr> <tr> <td>UPPER MORROW SS</td> <td>4996</td> <td>-1194</td> </tr> <tr> <td>LOWER MORROW SS</td> <td>5057</td> <td>-1254</td> </tr> <tr> <td>MORROW LIME</td> <td>5076</td> <td>-1273</td> </tr> <tr> <td>MISS.</td> <td>5112</td> <td>-1309</td> </tr> </tbody> </table>	Name	Top	Datum	BASE ANHYDRITE	2760	+1043	CHEROKEE	4720	- 917	MORROW SHALE	4961	-1158	UPPER MORROW SS	4996	-1194	LOWER MORROW SS	5057	-1254	MORROW LIME	5076	-1273	MISS.	5112	-1309
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CASING RECORD <u>New</u> <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	374'	60/40 Poz, 3% CC, 2% gel	250	3% cc 2% gel
Production	7 7/8"	5 1/2"	15.5	5153'	Class A	150	5% KCC .75 Hal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0'-1920	Midcon 2	225	3% Cac1 .375#/sk Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5058 - 5066	Natural	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>5120</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWD or Inj. <u>5/1/97</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil Bbls <u>171</u>	Gas TSTM Mcf	Water Bbls <u>0</u>	Gas-Oil Ratio	Gravity <u>40</u>
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____