

15199202190000

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

Wallace

County

N/2 - N/2 - SE Sec. 31 Twp. 15s Rge. 41 ^EX

^{KGS} ~~27~~ 2310 Feet from [Ⓞ]N (circle one) Line of Section

1320 Feet from [Ⓞ]W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, [Ⓞ] NW or SW (circle one)

Lease Name O.F.L. Well # 2

Field Name Mt. Sunflower SE

Producing Formation Morrow

Elevation: Ground 3771 KB 3781

Total Depth 5250 PSTD

Amount of Surface Pipe Set and Cemented at 323 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set DV @ 1950' Feet

If Alternate II completion, cement circulated from 1950

feet depth to Surface w/ 315 sx cnt.

Drilling Fluid Management Plan ALT 2 & 7 7-27-95
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 700 bbls

Dewatering method used cut windows, let dry, backfill
when dry

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address: 200 W. Douglas #510

CONFIDENTIAL

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin

License: 30606

Wellsite Geologist: None

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7/5/94

7/13/94

7/19/94

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

(No geologist report made)

Signature Kevin C. Davis

Title President Date 10/12/94

Subscribed and sworn to before me this 12th day of October 1994.

Notary Public Victoria Davis

Date Commission Expires October 21, 1997

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My APPL Exp. 10/21/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug
RECEIVED
OCT 13 1994
NGP/PLUG
Other
(Specify)

0114-281-18

SIDE TWO

143117

Operator Name Red Oak Energy, Inc.

Lease Name O.F.L.

Well # 2

Sec. 31 Twp. 15S Rge. 41

East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
CDNC
Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/Anhydrite	2738	+1043
Topeka	3922	- 141
Morrow Shale	4953	-1172
Morrow Sandstone	5020	-1239
Morrow Limestone	5050	-1269
DST #1 4920-5030	12 MCF/D	
Rec. 1800 oil	IFP 637-779	
	ICIP 893	
	FFP 804-906	
	FCIP 919	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	315	60/40 Poz	225	2% Gel 3% C
Production	7 7/8"	5 1/2"	15.5	5150	Class A	316 150+	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surface	65/35 Poz	315	2% KCL
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	to 1950'	Class A	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5021 - 5025			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5106	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
7/28/94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi
	120	0	5		40

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
5021-5025