

32-15-41W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 05152  
Name: LEE BANKS D/B/A BANKS OIL COMPANY  
Address 200 W. Douglas, Suite 550  
  
City/State/Zip Wichita, Kansas 67202  
Purchaser: Koch Oil Co.  
Operator Contact Person: Lee Banks  
Phone ( 316 ) 267-0783  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Scott Banks

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASEDWell Name: MAY 2 4 1995Comp. Date            Old Total Depth           

           Deepening            Re-Entry            Conv. to Inj/SWD  
           Plug Back            PSTD  
           Commingled            Docket No.             
           Dual Completion            Docket No.             
           Other (SWD or Inj?) Docket No.           

11-01-93 11-08-93 1-5-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20,210-00-00  
County Wallace **CONFIDENTIAL**  
Ap. C. N/2 N/2 NW/4 Sec. 32 Twp. 15S Rge. 41 X W  
330 Feet from S (N) (circle one) Line of Section  
1520 Feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)  
Lease Name Kuder Well # 1-32  
Field Name wildcat MOUNT Sunflower  
Producing Formation Morrow SE  
(infill one)  
Elevation: Ground 3796 KB 3805  
Total Depth 5280 PSTD 5225  
Amount of Surface Pipe Set and Cemented at 340 Feet  
Multiple Stage Cementing Collar Used? X Yes            No  
If yes, show depth set 1910 Feet  
If Alternate II completion, cement circulated from 1910  
cement top log run, approved by district  
feet depth to 125 /            w/ 325 sx cmt.

Drilling Fluid Management Plan 7-11-94  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 300 bblsDewatering method used natural evaporationLocation of fluid disposal if hauled offsite:           Operator Name n/a **COPY**Lease Name KUD License No.           MAR 1 8 Sec.            Twp.            S Rng.            E/WCounty CONFIDENTIAL Docket No.           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darlene J. MayTitle owner Date 2-21-94Subscribed and sworn to before me this 21 day of February, 19 94.Notary Public Darlene J. May

Darlene J. May

Data Commission Expires August 28, 1996

DARLENE J. MAY  
Notary Public - State of Kansas  
My Appt. Expires

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name Lee Banks d/b/a Banks Oil Co. Lease Name Kuder Well # 1-32  
 Sec. 32 Twp. 15 S Rge. 41 ☐ East ☒ West  
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.) ☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka	3958 (- 153)	
Heebner	4114 (- 309)	
Lansing	4224 (- 419)	
Marmaton	4538 (- 733)	
Cherokee	4735 (- 930)	
Atoka	4842 (-1037)	
Morrow Shale	4972 (-1167)	
Up.Morrow Sand	4998 (-1193)	
Lower Mw. Sand	5074 (-1269)	
Morrow Lime	5094 (-1289)	
Miss.	5158 (-1353)	
LTD	5280	

Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)  
 List All E.Logs Run: Induction & Comp. Neutron

D.S.T.#1 4960-5100 30/45/60/90/ GTS 2nd open.  
 10" 15 mcf/b; 20" 7 mcf/b; 60" 11 mcf/b, rec.  
 3217' gassy oil, 40 grav. IFP 653-926; ICIP  
 1023; FFP 945 1013; FGIP 1043

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		340'	60/40	220	2% gel 3% dc
production	7-7/8"	5-1/2"		5279'	prem.plus	175	5% KCL

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5074-78 & 5082-89	perf.only 32 gram charges	
TUBING RECORD			
Size 2-7/8	Set At Anch. 5016; SN5118; Btm mud anch	Packer At 5133	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Jan. 2, 1994			
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas TSTM Mcf 3	Water Bbls. 3
		Gas-Oil Ratio	Gravity 40

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval

Lwr. Morrow Sand

39-12-11A