

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5152Name: Banks Oil CompanyAddress 200 W. Douglas, Suite 550City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Lee BanksPhone (316) 267-0783Contractor: Name: Murfin Drilling Company, Inc.License: 30606

Wellsite Geologist: _____

Designate Type of completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

| | | |
|-----------------|-----------------|-----------------|
| <u>06-16-99</u> | <u>06-23-99</u> | <u>06-24-99</u> |
| Spud Date | Date Reached TD | Completion Date |

API NO. 15- 199-202790000County WallaceC - SE - SW - NW/4 Sec. 33 Twp. 15S Rge. 41 ☒ E ☐ W2260 Feet from S (circle one) Line of Section880 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Miller Well # 1Field Name Wildcat

Producing Formation _____

Elevation: Ground 3757 KB 9 (3714)Total Depth 5170' PBTD _____Amount of Surface Pipe Set and Cemented at 364 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLT 1 4/26/01 LB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used RELEASEDLocation of fluid disposal if hauled offsite: SEP 14 2001

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee BanksTitle Owner Date 7/2/99Subscribed and sworn to before me this 20th day of July 1999Notary Public Connie JarryDate Commission Expires 1-1-2001

CONNIE JARRY
Notary Public - State of Kansas
My Appt. Expires January 1, 2001

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)
IOG

143341

SIDE TWO

Operator name Banks Oil Company

Lease Name Miller Well # 1

Sec. 33 Twp. 15S Rge. 41

☐ East

County Wallace

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Electric Log Run
(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

DEL, CNL

☐ Log Formation (Top), Depth and Datums

Name Top Datum

☐ Sample

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 364' | 60/40 Poz, 3% CC, 2% gel | 275 | |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone | Depth Top/Btm | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---------------|----------------|--------------|----------------------------|
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|--|--|--|-----------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| TUBING RECORD Size Set At Packer At | | Liner Run <u> </u> Yes <u> </u> No | |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method _ Flowing _ Pumping _ Gas Lift _ Other | |
| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐