

DST REPORT

15-199-20257

GENERAL INFORMATION

ORIGINAL

DATE : 10-20-1997	TICKET : 22632	LEASE : UNOCAL
CUSTOMER : RED OAK ENERGY	LEASE : UNOCAL	GEOLOGIST: SCOTT BANKS
WELL : 1-31 TEST: 1	GEOLOGIST: SCOTT BANKS	FORMATION: MORROW
ELEVATION: 3810 K.B.	FORMATION: MORROW	TOWNSHIP : 15S
SECTION : 31	TOWNSHIP : 15S	STATE : KS
RANGE : 41W COUNTY: WALLACE	STATE : KS	CLOCK : 12 H.R.
GAUGE SN#: 11018 RANGE : 4025	CLOCK : 12 H.R.	

WELL INFORMATION

PERFORATION INTERVAL FROM: 4980.00 ft TO: 5065.00 ft TVD: 5065.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
 DEPTH OF RECORDERS: 4983.0 ft 5062.0 ft
 TEMPERATURE: 126.0

DRILL COLLAR LENGTH: 510.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4444.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 85.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5 XH
PACKER DEPTH: 4975.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4980.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN RIG #16	VISCOSITY : 60.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 9.200 cc
WEIGHT : 9.100 ppg	
CHLORIDES : 8000 ppm	SERIAL NUMBER: 12369
JARS-MAKE : W.T.C.	REVERSED OUT?: NO
DID WELL FLOW?: YES	

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG OFF BOTTOM OF BUCKET
 IN 1 MIN. GAS TO SURFACE IN 4 MINS.
 FINAL FLOW PERIOD GAS TO SURFACE SEE GAS REPORT

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	0.0	30.0	0.0	70.0	GASSY MUD
540.0	35.0	25.0	0.0	40.0	HEAVY GAS & OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	1.0250 STB	TOTAL FLOW TIME:	105.0000 min.
GAS VOLUME:	5.5288 SCF	AVERAGE OIL RATE:	30.1238 STB/D
MUD VOLUME:	1.7606 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.7856 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2390.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	318.00	356.00
INITIAL SHUT-IN	45.00		430.00
FINAL FLOW	60.00	411.00	413.00
FINAL SHUT-IN	60.00		418.00

FINAL HYDROSTATIC PRESSURE: 2360.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2403.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	376.30	412.98
INITIAL SHUT-IN	45.00		475.30
FINAL FLOW	60.00	465.99	467.59
FINAL SHUT-IN	60.00		478.28

FINAL HYDROSTATIC PRESSURE: 2385.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 10-20-1997	TICKET : 22632
CUSTOMER : RED OAK ENERGY	LEASE : UNOCAL
WELL : 1-31 TEST: 1	GEOLOGIST: SCOTT BANKS
ELEVATION: 3810 K.B.	FORMATION: MORROW
SECTION : 31	TOWNSHIP : 15S
RANGE : 41W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 11018 RANGE : 4025	CLOCK : 12 H.R.

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
20 MIN	MERLA	1.500	2 PSIG	527000 SCF/D
30 MIN	MERLA	1.500	8 PSIG	1123000 SCF/D
40 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D
50 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D
60 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.500	11 PSIG	1348000 SCF/D
10 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D
15 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D
25 MIN	MERLA	1.500	13 PSIG	1490000 SCF/D
35 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D
45 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
Field: TKT # 22632

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 2:42	0.0000	376.30
6	0	0: 3:18	0.0100	376.19
11	0	0: 3:54	0.0199	375.16
16	0	0: 4:30	0.0299	375.06
21	0	0: 5: 6	0.0399	374.03
26	0	0: 5:42	0.0498	373.01
31	0	0: 6:18	0.0599	373.83
36	0	0: 6:54	0.0700	376.50
41	0	0: 7:31	0.0800	378.25
46	0	0: 8: 7	0.0902	380.92
51	0	0: 8:43	0.1002	382.67
56	0	0: 9:20	0.1104	386.26
61	0	0: 9:56	0.1205	388.01
66	0	0:10:32	0.1305	388.83
71	0	0:11: 9	0.1406	390.58
76	0	0:11:45	0.1506	391.40
81	0	0:12:21	0.1607	393.15
86	0	0:12:57	0.1707	393.97
91	0	0:13:33	0.1808	394.79
96	0	0:14: 9	0.1909	396.54
101	0	0:14:45	0.2008	396.44
106	0	0:15:22	0.2109	397.26
111	0	0:15:58	0.2209	398.08
116	0	0:16:34	0.2309	398.90
121	0	0:17:10	0.2410	399.73
126	0	0:17:46	0.2510	399.62
131	0	0:18:22	0.2610	399.52
136	0	0:18:58	0.2710	400.34
141	0	0:19:34	0.2810	401.16
146	0	0:20:10	0.2911	401.99
151	0	0:20:46	0.3011	402.81
156	0	0:21:22	0.3111	402.71
161	0	0:21:58	0.3211	403.53
166	0	0:22:35	0.3312	404.35
171	0	0:23:10	0.3411	404.25
176	0	0:23:46	0.3511	404.15
181	0	0:24:23	0.3612	404.97
186	0	0:24:59	0.3712	405.79
191	0	0:25:35	0.3812	405.69
196	0	0:26:11	0.3912	406.51
201	0	0:26:47	0.4012	406.41
206	0	0:27:23	0.4113	408.15
211	0	0:27:59	0.4213	408.05
216	0	0:28:35	0.4313	408.87
221	0	0:29:11	0.4413	408.77
226	0	0:29:47	0.4514	410.52
231	0	0:30:23	0.4614	410.41
236	0	0:30:59	0.4714	410.31
241	0	0:31:35	0.4814	410.21
246	0	0:32:11	0.4913	410.11
251	0	0:32:47	0.5014	411.85
256	0	0:33:23	0.5114	411.75
261	0	0:33:59	0.5214	411.65
266	0	0:34:35	0.5314	411.54

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
Field: TKT # 22632

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
271	0	0:35:11	0.5414	411.44
276	0	0:35:47	0.5514	412.26
281	0	0:36:23	0.5614	412.16
286	0	0:36:59	0.5714	412.06
291	0	0:37:35	0.5814	411.96
296	0	0:38:11	0.5914	412.78
301	0	0:38:47	0.6014	412.67
306	0	0:39:23	0.6114	412.57
311	0	0:39:59	0.6214	412.47
316	0	0:40:35	0.6314	412.37
321	0	0:41:11	0.6414	412.26
326	0	0:41:47	0.6514	413.09
331	0	0:42:23	0.6614	412.98
336	0	0:42:59	0.6714	412.88
341	0	0:43:35	0.6813	412.78
346	0	0:44:11	0.6913	412.67
351	0	0:44:47	0.7014	413.50
356	0	0:45:23	0.7114	413.39
361	0	0:45:59	0.7214	413.29
366	0	0:46:35	0.7313	413.19
371	0	0:47:11	0.7413	413.09
376	0	0:47:47	0.7513	412.98
END FLOW 1				
START SHUTIN 1				
379	0	0:48:10	0.7578	422.17
380	0	0:48:19	0.7601	428.62
384	0	0:48:49	0.7685	436.87
389	0	0:49:26	0.7788	443.24
394	0	0:50: 3	0.7889	446.83
399	0	0:50:39	0.7991	450.43
404	0	0:51:16	0.8092	453.10
409	0	0:51:52	0.8192	453.93
414	0	0:52:28	0.8293	455.67
419	0	0:53: 4	0.8395	458.34
424	0	0:53:41	0.8495	459.17
429	0	0:54:17	0.8595	459.99
434	0	0:54:53	0.8696	461.74
439	0	0:55:29	0.8797	463.48
444	0	0:56: 5	0.8897	464.31
449	0	0:56:41	0.8997	465.13
454	0	0:57:18	0.9098	465.95
459	0	0:57:54	0.9198	466.77
464	0	0:58:30	0.9298	467.59
469	0	0:59: 6	0.9399	468.42
474	0	0:59:42	0.9499	468.31
479	0	1: 0:18	0.9599	469.14
484	0	1: 0:54	0.9699	469.96
489	0	1: 1:30	0.9799	469.85
494	0	1: 2: 6	0.9900	470.68
499	0	1: 2:42	0.9999	470.57
504	0	1: 3:18	1.0100	471.40
509	0	1: 3:54	1.0200	471.29
514	0	1: 4:30	1.0300	472.12
519	0	1: 5: 6	1.0400	472.01
524	0	1: 5:42	1.0500	472.83

Company: RED OAK ENERGY
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Field: TKT # 22632

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
529	0	1: 6:18	1.0600	472.73
534	0	1: 6:54	1.0700	472.63
539	0	1: 7:31	1.0800	473.45
544	0	1: 8: 7	1.0901	474.27
549	0	1: 8:43	1.1001	474.17
554	0	1: 9:19	1.1100	474.07
559	0	1: 9:55	1.1200	473.96
564	0	1:10:31	1.1300	473.86
569	0	1:11: 6	1.1400	473.76
574	0	1:11:42	1.1500	473.66
579	0	1:12:19	1.1600	474.48
584	0	1:12:55	1.1700	474.38
589	0	1:13:30	1.1800	474.27
594	0	1:14: 6	1.1900	474.17
599	0	1:14:42	1.2000	474.07
604	0	1:15:18	1.2100	473.96
609	0	1:15:54	1.2200	473.86
614	0	1:16:30	1.2300	473.76
619	0	1:17: 6	1.2400	473.66
624	0	1:17:42	1.2499	473.55
629	0	1:18:18	1.2599	473.45
634	0	1:18:54	1.2699	473.35
639	0	1:19:30	1.2800	474.17
644	0	1:20: 6	1.2899	474.07
649	0	1:20:42	1.2999	473.96
654	0	1:21:18	1.3099	473.86
659	0	1:21:54	1.3199	473.76
664	0	1:22:30	1.3299	473.66
669	0	1:23: 6	1.3399	473.55
674	0	1:23:42	1.3499	473.45
679	0	1:24:18	1.3599	474.27
684	0	1:24:54	1.3699	474.17
689	0	1:25:30	1.3799	474.07
694	0	1:26: 6	1.3899	473.96
699	0	1:26:42	1.3999	473.86
704	0	1:27:18	1.4099	474.68
709	0	1:27:54	1.4199	474.58
714	0	1:28:30	1.4299	474.48
719	0	1:29: 6	1.4399	474.38
724	0	1:29:42	1.4499	474.27
729	0	1:30:18	1.4598	474.17
734	0	1:30:54	1.4699	474.99
739	0	1:31:30	1.4799	474.89
744	0	1:32: 6	1.4899	474.79
749	0	1:32:42	1.4999	474.68
754	0	1:33:18	1.5099	475.51
759	0	1:33:54	1.5199	475.40
764	0	1:34:30	1.5299	475.30
		END SHUTIN 1		
		START FLOW 2		
767	0	1:34:50	1.5354	465.99
769	0	1:35: 4	1.5394	465.95
774	0	1:35:40	1.5494	465.85
779	0	1:36:16	1.5594	465.74
784	0	1:36:52	1.5694	465.64

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
Field: TKT # 22632

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
789	0	1:37:28	1.5794	465.54
794	0	1:38: 4	1.5893	465.43
799	0	1:38:40	1.5993	465.33
804	0	1:39:16	1.6093	465.23
809	0	1:39:52	1.6193	465.13
814	0	1:40:28	1.6293	465.02
819	0	1:41: 4	1.6393	464.92
824	0	1:41:40	1.6493	464.82
829	0	1:42:16	1.6593	464.71
834	0	1:42:52	1.6693	464.61
839	0	1:43:28	1.6793	464.51
844	0	1:44: 4	1.6892	464.41
849	0	1:44:40	1.6992	464.30
854	0	1:45:16	1.7092	464.20
859	0	1:45:52	1.7192	464.10
864	0	1:46:28	1.7292	463.99
869	0	1:47: 3	1.7392	463.89
874	0	1:47:39	1.7492	463.79
879	0	1:48:15	1.7592	463.69
884	0	1:48:51	1.7692	463.58
889	0	1:49:27	1.7792	463.48
894	0	1:50: 3	1.7891	463.38
899	0	1:50:39	1.7991	463.28
904	0	1:51:15	1.8091	463.17
909	0	1:51:51	1.8191	463.07
914	0	1:52:27	1.8291	462.97
919	0	1:53: 3	1.8391	462.86
924	0	1:53:39	1.8491	462.76
929	0	1:54:15	1.8591	462.66
934	0	1:54:51	1.8691	462.56
939	0	1:55:27	1.8790	462.45
944	0	1:56: 3	1.8890	462.35
949	0	1:56:39	1.8990	462.25
954	0	1:57:15	1.9090	462.14
959	0	1:57:51	1.9190	462.04
964	0	1:58:27	1.9290	461.94
969	0	1:59: 3	1.9390	461.84
974	0	1:59:39	1.9490	461.73
979	0	2: 0:15	1.9590	461.63
984	0	2: 0:51	1.9689	461.53
989	0	2: 1:27	1.9789	461.43
994	0	2: 2: 3	1.9889	461.32
999	0	2: 2:38	1.9989	461.22
1004	0	2: 3:14	2.0089	461.12
1009	0	2: 3:50	2.0189	461.01
1014	0	2: 4:26	2.0289	460.91
1019	0	2: 5: 2	2.0389	460.81
1024	0	2: 5:38	2.0489	460.71
1029	0	2: 6:14	2.0588	460.60
1034	0	2: 6:50	2.0688	460.50
1039	0	2: 7:26	2.0788	460.40
1044	0	2: 8: 2	2.0888	460.29
1049	0	2: 8:38	2.0988	460.19
1054	0	2: 9:14	2.1088	461.01
1059	0	2: 9:50	2.1188	460.91

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1064	0	2:10:26	2.1288	460.81
1069	0	2:11: 2	2.1388	460.71
1074	0	2:11:38	2.1488	460.60
1079	0	2:12:14	2.1588	460.50
1084	0	2:12:50	2.1688	460.40
1089	0	2:13:26	2.1788	460.29
1094	0	2:14: 2	2.1888	460.19
1099	0	2:14:38	2.1987	460.09
1104	0	2:15:14	2.2087	459.99
1109	0	2:15:50	2.2187	459.88
1114	0	2:16:26	2.2287	459.78
1119	0	2:17: 2	2.2387	459.68
1124	0	2:17:38	2.2487	459.57
1129	0	2:18:14	2.2587	459.47
1134	0	2:18:50	2.2687	460.29
1139	0	2:19:26	2.2787	460.19
1144	0	2:20: 2	2.2887	460.09
1149	0	2:20:38	2.2987	459.99
1154	0	2:21:14	2.3087	459.88
1159	0	2:21:50	2.3187	459.78
1164	0	2:22:25	2.3286	459.68
1169	0	2:23: 1	2.3386	459.57
1174	0	2:23:37	2.3486	459.47
1179	0	2:24:13	2.3586	459.37
1184	0	2:24:49	2.3686	459.27
1189	0	2:25:25	2.3786	459.16
1194	0	2:26: 1	2.3886	459.06
1199	0	2:26:37	2.3986	459.88
1204	0	2:27:13	2.4086	459.78
1209	0	2:27:49	2.4186	459.68
1214	0	2:28:25	2.4286	459.57
1219	0	2:29: 1	2.4386	459.47
1224	0	2:29:37	2.4486	459.37
1229	0	2:30:13	2.4586	460.19
1234	0	2:30:49	2.4686	460.09
1239	0	2:31:25	2.4786	459.99
1244	0	2:32: 1	2.4886	459.88
1249	0	2:32:37	2.4985	459.78
1254	0	2:33:14	2.5087	462.45
1259	0	2:33:50	2.5187	464.20
1264	0	2:34:26	2.5288	465.02
1269	0	2:35: 2	2.5389	466.77
1274	0	2:35:38	2.5489	467.59
		END FLOW 2		
		START SHTUIN 2		
1276	0	2:35:53	2.5529	467.55
1279	0	2:36:15	2.5589	468.41
1284	0	2:36:51	2.5690	469.23
1289	0	2:37:27	2.5790	470.06
1294	0	2:38: 3	2.5890	470.88
1299	0	2:38:39	2.5991	471.70
1304	0	2:39:15	2.6091	471.60
1309	0	2:39:51	2.6191	472.42
1314	0	2:40:27	2.6291	473.24
1319	0	2:41: 3	2.6391	473.14

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
Field: TKT # 22632

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1324	0	2:41:39	2.6491	473.96
1329	0	2:42:15	2.6591	473.86
1334	0	2:42:51	2.6692	474.68
1339	0	2:43:28	2.6792	475.50
1344	0	2:44: 3	2.6892	475.40
1349	0	2:44:39	2.6992	475.30
1354	0	2:45:15	2.7092	475.19
1359	0	2:45:51	2.7192	475.09
1364	0	2:46:27	2.7292	475.91
1369	0	2:47: 3	2.7392	475.81
1374	0	2:47:40	2.7492	476.63
1379	0	2:48:16	2.7592	476.53
1384	0	2:48:51	2.7692	476.43
1389	0	2:49:28	2.7792	477.25
1394	0	2:50: 4	2.7892	477.15
1399	0	2:50:40	2.7992	477.04
1404	0	2:51:16	2.8092	477.87
1409	0	2:51:52	2.8192	477.76
1414	0	2:52:28	2.8292	477.66
1419	0	2:53: 4	2.8392	477.56
1424	0	2:53:39	2.8492	477.46
1429	0	2:54:16	2.8592	478.28
1434	0	2:54:52	2.8692	478.17
1439	0	2:55:28	2.8792	478.07
1444	0	2:56: 3	2.8892	477.97
1449	0	2:56:39	2.8992	477.87
1454	0	2:57:15	2.9092	477.76
1459	0	2:57:51	2.9192	477.66
1464	0	2:58:27	2.9292	477.56
1469	0	2:59: 3	2.9391	477.45
1474	0	2:59:39	2.9492	478.28
1479	0	3: 0:15	2.9592	478.17
1484	0	3: 0:51	2.9692	478.07
1489	0	3: 1:27	2.9791	477.97
1494	0	3: 2: 3	2.9892	478.79
1499	0	3: 2:39	2.9992	478.69
1504	0	3: 3:15	3.0092	478.59
1509	0	3: 3:51	3.0191	478.48
1514	0	3: 4:27	3.0291	478.38
1519	0	3: 5: 3	3.0391	478.28
1524	0	3: 5:39	3.0491	478.17
1529	0	3: 6:15	3.0591	478.07
1534	0	3: 6:51	3.0691	477.97
1539	0	3: 7:27	3.0791	478.79
1544	0	3: 8: 3	3.0891	478.69
1549	0	3: 8:39	3.0991	478.58
1554	0	3: 9:15	3.1091	478.48
1559	0	3: 9:51	3.1191	478.38
1564	0	3:10:27	3.1291	478.28
1569	0	3:11: 3	3.1391	478.17
1574	0	3:11:39	3.1490	478.07
1579	0	3:12:15	3.1591	478.89
1584	0	3:12:51	3.1691	478.79
1589	0	3:13:27	3.1791	478.69
1594	0	3:14: 3	3.1890	478.58

Company: RED OAK ENERGY
Well: UNOCAL 1-31 DST #1
Field: TKT # 22632

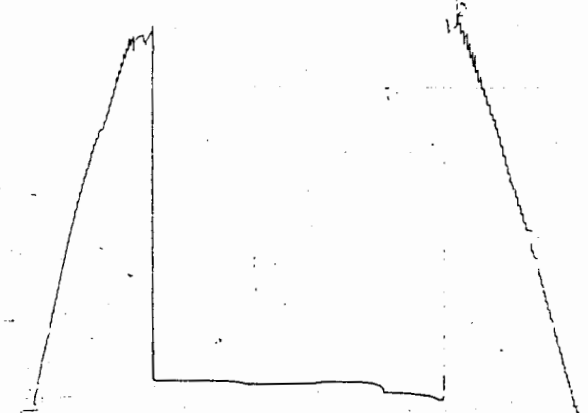
[Monday: Oct. 20, 1997]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1599	0	3:14:39	3.1990	478.48
1604	0	3:15:15	3.2090	478.38
1609	0	3:15:51	3.2191	479.20
1614	0	3:16:27	3.2290	479.10
1619	0	3:17: 3	3.2390	479.00
1624	0	3:17:39	3.2490	478.89
1629	0	3:18:15	3.2590	478.79
1634	0	3:18:51	3.2690	478.69
1639	0	3:19:27	3.2790	478.58
1644	0	3:20: 3	3.2890	478.48
1649	0	3:20:39	3.2990	478.38
1654	0	3:21:15	3.3090	478.28
1659	0	3:21:51	3.3189	478.17
1664	0	3:22:27	3.3289	478.07
1669	0	3:23: 3	3.3390	478.89
1674	0	3:23:39	3.3490	478.79
1679	0	3:24:15	3.3589	478.69
1684	0	3:24:51	3.3689	478.58
1689	0	3:25:27	3.3789	478.48
1694	0	3:26: 3	3.3889	478.38
1699	0	3:26:38	3.3989	478.28
1704	0	3:27:14	3.4089	478.17
1709	0	3:27:50	3.4189	478.07
1714	0	3:28:26	3.4289	477.97
1719	0	3:29: 2	3.4389	477.86
1724	0	3:29:38	3.4489	478.69
1729	0	3:30:14	3.4589	478.58
1734	0	3:30:50	3.4689	478.48
1739	0	3:31:26	3.4789	478.38
1744	0	3:32: 2	3.4889	478.28
1749	0	3:32:38	3.4988	478.17
1754	0	3:33:14	3.5088	478.07
1759	0	3:33:50	3.5188	477.97
1764	0	3:34:26	3.5289	478.79
1769	0	3:35: 2	3.5389	478.69
1774	0	3:35:38	3.5488	478.58
1779	0	3:36:14	3.5588	478.48
1784	0	3:36:50	3.5688	478.38
1789	0	3:37:26	3.5788	478.28
1794	0	3:38: 2	3.5888	478.17
1799	0	3:38:38	3.5988	478.07
1804	0	3:39:14	3.6088	478.89
1809	0	3:39:50	3.6188	478.79
1814	0	3:40:26	3.6288	478.69
1819	0	3:41: 2	3.6388	478.58
1824	0	3:41:38	3.6488	478.48
1829	0	3:42:14	3.6588	478.38
1834	0	3:42:50	3.6688	478.28

WESTERN TESTING CO., INC.

DST #1
REC #11018
INSIDE

TK# 22632
I.



Inside Recorder

DST #1
REC #2234
OUTSIDE

TK# 22632
O.

