

19-15-41 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-199-20223

COPY

County Wallace
C SE SE Sec. 19 Twp. 15 Rge. 41 X

Ind

Operator: License # 3581

660 Feet from S/X (circle one) Line of Section

Name: Red Oak Energy, Inc.

660 Feet from E/W (circle one) Line of Section

Address 200 W. Douglas

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Suite 510

Lease Name Greene Trust Well # 1-19

City/State/Zip Wichita, Ks. 67202

Field Name Wildcat

Purchaser: Koch

Producing Formation Morrow

Operator Contact Person: Kevin Davis

Elevation: Ground 3822' KB 3827

Phone: (316) 265-9925

Total Depth 5300' PSTD 5260'

Contractor: Name: Abercrombie RTD, Inc.

Amount of Surface Pipe Set and Cemented at: 380.98 Feet

License: 30684

Multiple Stage Cementing Collar Used? X Yes X

Wellsite Geologist: Scott Banks

If yes, show depth set DV @ 1946' Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from 1946

feet depth to surface 365 feet

Drilling Fluid Management Plan ALT II 1-10-96
(Data must be collected from the Reserve Pit) DPW

Chloride content 10,000 ppm Fluid volume 1200 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

Oil SWD SIOV Temp. Abd.
 Gas ENHR SICW
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Com-Ingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

09-19-94 09-27-94 09-28-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.C. Davis

Title President Date 2/9/95

Subscribed and sworn to before me this 9th day of February STATE CORPORATION COMMISSION
19 95

Notary Public Victoria Davis

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/97

October 21, 1997

Deny K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
ECC SVD/Rep XGPA
FEB 10 1995 Plug Other (Specify)

Operator Name Red Oak Energy, Inc. Lease Name Greene Trust Well # 1-19

Sec. 19 Twp. 15 Rge. 41
 East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static (level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Subbit Copy.)
 List All E.Logs Run:
 CDN
 DIL
 Micro-Resistivity
 Cement Bond

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Base Anhydrite	2790	+1037	
Heebner	4126	- 299	
Cherokee	4750	- 923	
Morrow Shale	4981	-1154	
Morrow LS	5100	-1273	
Mississippian	5164	-1337	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	25#	380.98	posmix	250	2%gel, 3%cc
Bottom Stage Production		5 1/2"	15 1/2#	5297	standard	150	3%KCL, 3/4of1 Hallad 322.
Top Stage					HCL-common	315-50	2%cc-2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back ID					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORDS - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2/ft.	perf 5080-85'		None	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 1/2	5156	Non	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Assumed Production, SWD or Inj. 10/20/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	45	TSTM	1		

Disposition of Gas: Vented Sold Used on lease

METHOD OF COMPLETION

Open Hole Perf Dually Comp Cemented

Production Inter