

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address: 1401 N. El Camino Real, Ste. 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Allen Gross  
Phone: (949) 498-2101  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

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JUL 21 2004

KCC WICHITA

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: DNR Oil & Gas  
Well Name: Nickelson 6-31

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/7/03</u>	<u>3/7/03</u>	<u>3/7/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>199</sup> ~~20277~~ - 20277-0000  
County: Wallace  
\_\_\_\_\_ NW Sec. 31 Twp. 15 S. R. 41  East  West  
1340 feet from S  (N) (circle one) Line of Section  
1340 feet from E  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Nickelson Well #: 6-31  
Field Name: Mt. Sunflower  
Producing Formation: Morrow  
Elevation: Ground: 3786 Kelly Bushing: 3796  
Total Depth: 5170 Plug Back Total Depth: 5080  
Amount of Surface Pipe Set and Cemented at 385 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1973 Feet  
If Alternate II completion, cement circulated from 1973  
feet depth to Surface w/ 225 sx cmf.

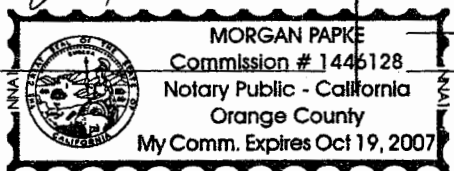
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 600 bbls  
Dewatering method used Cut windows, let dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross  
Title: President Date: 7-19-04  
Subscribed and sworn to before me this 19<sup>th</sup> day of July, 2004.

Notary Public: Morgan Papke



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name DNR Oil & Gas Inc. Lease Name Nickelson Well # 6-31

31 Typ. 156 Age. 41  
 East  
 West

County Wallace

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving pressure tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if space is needed. Attach copy of log.

( Stem Tests Taken  Yes  No  
 Attach Additional Sheets.)  
 Logs Sent to Geological Survey  Yes  No  
 Logs Taken  Yes  No  
 Electronic Log Run (Submit Copy.)  Yes  No  
 All E-Logs Run:  
 CNL-CDL-PE  
 DIL  
 FR-CBL

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Name	Top	Bottom
B/Anhydrite	2740	+1056
Topeka	3922	-126
Heebner	4078	-282
Lansing	4183	-387
Marmaton	4490	-694
Cherokee	4698	-902
Morrow Shale	4942	-1146
Morrow Lime	5043	-1247

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc..

Depth of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23	385	60/40poz	260	2%Gel, 3%CaCl
Production	7 7/8"	5 1/2"	15.5#/14'	5133	Standard	150	5%KCL, 3/4%Halad 322

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Depth	Type of Cement	#Sacks Used	Type and Percent Additives
0-1973	Midcon II	225	3%CaCl, 3/8# Flocele

Holes Per Foot	PERFORATION RECORD - Bridge Plugs Sec/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth
4	5020'-5040', 80 Holes	38.5g Titan charges 5020-5040'

**LOG RECORD**

Size 2 7/8" Set At 4975 Packer At 4975 Liner Run  Yes  No

Date of First, Resumed Production, SLD or Inj. 3/10/03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
15				

Method of Completion:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Produced  Sold  Used on Lease (If vented, submit ACD-18.)