

FORM MUST BE TYPED

SIDE ONE

2-15-42W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: VESS OIL CORPORATION

Address: 8100 E. 22nd St. North

Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: W. R. Horigan

Phone (316), 682-1537

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIDW Temp. Abd.
 Gas EKMR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

2-16-94 2-25-94 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20,215

County Wallace

E/2. SE. SE - Sec. 2 Twp. 15S Rps. 42 X ^E

500' Feet from (circle one) Line of Section

330' Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WALKER TRUST Well # 1-2

Field Name Wildcat

Producing Formation N/A None

Elevation: Ground 1838' 3838' KB 1843' 3843'

Total Depth 5200' PSTD _____

Amount of Surface Pipe Set and Cemented at 706' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan D&A JH 8-18-94
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Disposition of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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STATE CORPORATION COMMISSION
APR 19 1994
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Operations Manager Date 4/18/94

Subscribed and sworn to before me this 18th day of April, 1994.

Notary Public Michelle D. Henning

Michelle D. Henning
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NEPA
 KGS Plug Other
(Specify)

141279

SIDE TWO

Operator name VESS OIL CORPORATION Lease name WALKER TRUST Well # 1-2
 Sec. 2 Twp. 15S Rge. 42 East West
 County WALLACE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **COMPENSATED NEUTRON DENSITY**
DUAL INDUCTION
BOREHOLE COMPENSATED SONIC
 SEE ATTACHMENT SHEET FOR TOPS

Log Name	Formation (Top)	Depth	Datums	Sample Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	706'	Common Lite	100 250	2% gel 3% cc of lat per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At: Packer At: Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Exp.)

Estimated Production Per 24 Hours: Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Dil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

2-15-42W
COPY

ATTACHMENT SHEET TO ACO-1

Walker Trust #1-2
500' FSL/330' FEL
SE/4 Sec. 2-15S-42W
Wallace County, KS

API # 15-199-20215

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Anhydrite	2804 (+1039)		
Heebner	4157 (-314)	4156	(-313)
Lansing	4218 (-375)	4216	(-373)
BKC	4598 (-755)	4593	(-750)
Pawnee	4700 (-857)	4703	(-860)
Ft. Scott	4756 (-913)	4754	(-911)
Cherokee	4763 (-920)	4762	(-919)
Morrow Sh.	5038 (-1195)	5037	(-1194)
Keyes	5102 (-1259)	5100	(-1257)
Miss.	5131 (-1288)	5131	(-1288)
RTD	5200 (-1357)	5200	(-1357)

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