

15-199-20019

CONFIDENTIAL

State Geological Survey
KANSAS DRILLERS LOG
WICHITA BRANCH

Released
11/30/79

API No. 15 — 199 — 20,019
County Number

S. 7 T. 15 R. 42 E. W
Loc. SW SW
County Wallace

Operator
Texas Oil & Gas Corp.

Address
1800 Lincoln Center Building Denver, Colorado 80244

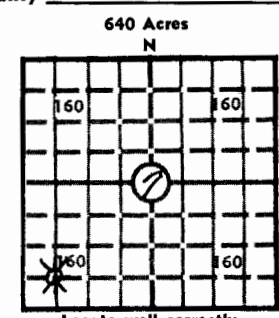
Well No. #1 Lease Name Hinrichs

Footage Location
700' feet from ~~XX~~ (S) line 700' feet from ~~XX~~ (W) line

Principal Contractor Geologist
Murfin Drilling Co. Paul Godowic

Spud Date 8-12-77 Total Depth 5245' P.B.T.D. 5166'

Date Completed 9-3-77 Oil Purchaser N/A



Locate well correctly
Elev.: Gr. 3926'
DF 3934' KB 3936'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13 3/8"	48#	259'	Halco Lite Class "H"	140 150	2% CaCl 3% CaCl
Intermediate	12 1/4"	8 5/8"	24#	674'	Class "H"	200	3% CaCl
Production	7 7/8"	4 1/2"	10.5#	5209'	50-50 Poz	150	18% NaCl 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			GO Completion Tool		5100-5121.5'
TUBING RECORD			(Sleeves open at 5102', 5118')		
Size	Setting depth	Packer set at			
2 3/8"	5052.82'	5052.82'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

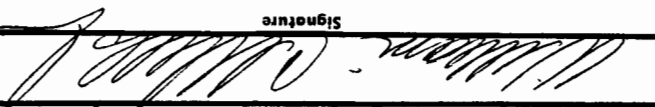
Date of first production 9-3-77 (test) Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB
		5424		--	

Disposition of gas (vented, used on lease or sold) Vented Producing interval (s) 5100-5121.5'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

14284

Operator Texas Oil & Gas Corp.		Well No. #1		Lease Name Hinrichs		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
s 7 T 15 R 42 W							
WELL LOG		Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		DEPTH					
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP		BOTTOM		NAME	
DST #1. Op 30" SI 60" Op 60" SI 120". IF-strong blow immediately GTS 5", gauged 7300 MCF in 10" increasing to 8267 MCF in 30". FF-10,000 MCF plus off gauge. Rec. 10' GCW. IFF 970-996, ISIP 1036, FFP 970-996, FSIP 1036, HP 2454-2454. BHT 1400		5060'		5129'		Cimmaron Neva Topeka Heebner Toronto Lansing Marmaton Ft. Scott Cherokee Atoka Morrow St. Gen.	
						5194' 5042' 4919' 4760' 4714' 4621' 4328' 4194' 4166' 3900' 3433' 2828'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.							
Date Received		Signature 					
Title District Manager		Date September 19, 1977					