

jmd

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 3581Name: Red Oak Energy, Inc.Address 200 W. Douglas, Suite 510City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Kevin C. DavisPhone (316) 265-9925Contractor: Name: Murfin Drilling Company, Inc.License: 30606

Wellsite Geologist: _____

Designate Type of completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back _____ PBDT☐ Commingled _____ Docket No. _____☐ Dual Completion _____ Docket No. _____☐ Other (SWD or Inj?) _____ Docket No. _____

<u>10-22-96</u>	<u>10-31-96</u>	<u>10-31-96</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 199-202420000County WallaceS/2 - S/2 - - - Sec. 12 Twp. 15S Rge. 42 X ^EW660 Feet from SN (circle one) Line of Section2640 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name French Quarter Well # 1-12Field Name Wildcat

Producing Formation _____

Elevation: Ground 3820-3826 KB 3836Total Depth 5201' PBDT _____Amount of Surface Pipe Set and Cemented at 397 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 10-2-98 UQ
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. DavisTitle Pres. Date 9-28-98Subscribed and sworn to before me this 28 day of Sept. 1998Notary Public Victoria DavisDate Commission Expires Oct. 21, 2001

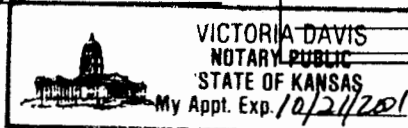
K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA☐ KGS ☐ Plug ☒ Other (Specify)

13



SIDE TWO

Operator name Red Oak Energy, Inc.Lease Name French Quarter Well # 1-12Sec. 12 Twp. 15S Rge. 42☐ EastCounty Wallace☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Sonic, CDN, DIL☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
BASE ANHY.	2804	+1032
CHEROKEE	4744	- 908
MORROW SHALE	4998	-1162
MORROW LIME	5088	-1252

COPY

CASING RECORD New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	397'	60/40 Poz, 3% CC, 2& gel	265	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
---------------	------	--------	-----------	--------------------------------------

Date of First, Resumed Production, SWD or Inj. <u>D+A</u>	Producing Method _ Flowing _ Pumping _ Gas Lift _ Other			
Estimated Production Per 24 Hours	Oil Bbls <u>N-A</u>	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____