

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name Petroleum, Inc.
Address 300 W. Douglas, Suite 800
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bob Posey
Phone 316-624-5919

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas-SI Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNG: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-30-87 9-7-87 9/21/87
Spud Date Date Reached TD Completion Date

5350' 5242
Total Depth PBTD

8-5/8" @ 716'

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set...feet
If alternate 2 completion, cement circulated

from...feet depth to...w/...SX cmt
Cement Company Name

Police #

API NO. 15-199-20,110
County Wallace
NW SW Sec 17 Twp 15S Rge 42 East West

1980
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

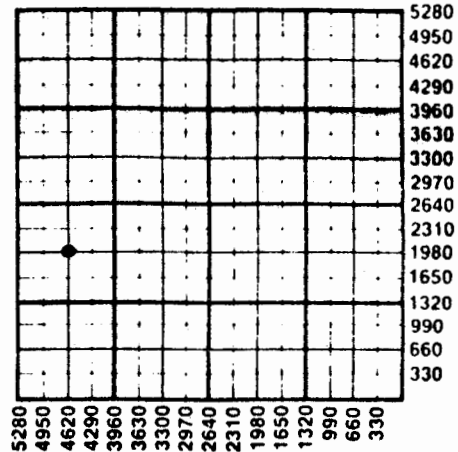
Lease Name Akers "D" Well # 1

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3915 KB 3922

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

purchased from Palen Farms, Inc.
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

141325

SIDE TWO

Operator Name Petroleum, Inc. Lease Name..... Akers "D" Well #1

Sec. 17 Twp. 15S Rge. 42 East West County..... Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5100-5350 30-60-60-120
Rec'd 330' 34" gravity oil, 300' water
IHP - 2504 FHP - 2440
IFP - 552-604 FFP - 604-615
ISI - 709 FSI - 719

Name	Top	Bottom
B. Heebner		4155
Lansing		4210
Morrow Shale		5036
Morrow Sd		5094-5110
Morrow Lime		5110
Mississippian		5136
St. Louis		5194

METHOD OF COMPLETION Production Interval

Open Hole Perforation 5096-5108
 Other (Specify)
 Dually Completed
 Commingled

5350

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....12 1/2".....8-5/8".....24#.....716'.....Lite.....225.....2% LC.....
.....Production.....7 7/8.....5 1/2".....17#.....5338.....Class C.....100.....2% LC.....
				50/50 Pz.....155.....10% salt.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....4.....5096-5108.....
.....
.....

TUBING RECORD Size 2 3/8" Set At 5066 Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....
Waiting on pipeline