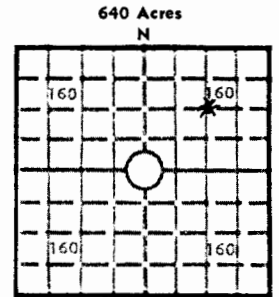


**IMPORTANT**  
 If no. 300 survey request  
 copies of this well.

15-199-20023

API No. 15 — 199 — 20,023  
 County Number

S. 18 T. 15 R. 42 <sup>N</sup> <sub>W</sub>  
 Loc. C NE  
 County Wallace



Operator  
 Texas Oil & Gas Corp.

Address  
 1800 Lincoln Center Bldg. Denver, Colo 80264

Well No. #1 Lease Name Johannes

Footage Location  
 1320 feet from (N) ~~S~~ line 1320 feet from (E) ~~W~~ line

Principal Contractor Geologist  
 Murfin Drilling Company Paul Godowic

Spud Date Total Depth P.B.T.D.  
 2-28-78 5248' 5217.57'

Date Completed Oil Purchaser  
 4-4-78 -

Elev.: Gr. 3922'  
 DF KB 3932'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13 3/8"	48#	564'	Halcolite Class H	275 200	2% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5#	5248'	50-50 Poz A	135	5% KCL & 3/4% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3 1/8 Omega Jet	5112' - 5116'

Size	Setting depth	Packer set at
2 3/8"	5004.01'	-

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

**INITIAL PRODUCTION**

Date of first production 4-4-78 (Test) Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	- bbls.	542 MCF	mist bbls.	- CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) 5112' - 5116'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator TEXAS OIL & GAS CORP.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
Well No. 1	Lease Name Johannes	
S <u>18</u> T <u>15</u> R <u>42</u> <del>E</del> <u>W</u>		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5108' - 5135' L. Morrow Op 30" SI 60" Op 60" SI 120". IF-GTS in 3 min., in 30 min 1316 MCF. FF-open w/SBG, est 2000 MCF, no accurate gauge. Smp Ch rec. 500 cc SOCW & 3.2 cfg. IHP 2391, IF 581-723, ISI 1007, FF 671-775, FSI 1007, FH-not recorded. BHT 163° F.	5108'	5135'	Stone Corral Neva Topeka Heebner Toronto Lansing Marmaton Fort Scott Cherokee Atoka Morrow Patterson Zone L. Morrow St Gen. Miss	2828' 3436' 3904' 4166' 4198' 4333' 4627' 4716' 4758' 4926' 5053' 5057' 5112' 5196'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Manager - Drilling and Production
	Title
	June 30, 1978
	Date

141326