

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689Name: Marathon Oil CompanyAddress 1501 StampedeCity/State/Zip Cody, WY 82414-4721Purchaser: KochOperator Contact Person: R.P. MeabonPhone (307) 587-4961Contractor: Name: GibsonLicense: #5866Wellsite Geologist: Russel Bak

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: Marathon Oil CompanyWell Name: John Welsh #1-19Comp. Date 5/1/88 Old Total Depth 5300'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBDT  
☐ Conmingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Inj?) ☐ Docket No. ☐

2/21/96 4/26/88 3/7/96  
 Starting Date of Workover Date Reached TD Completion Date of Workover

API NO. 15- 199-20151000219-15-42WCounty Wallace- SW - SW - SE Sec. 19 Twp. 15S Rge. 42 ☒ W330' Feet from S/N (circle one) Line of Section2310' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name John Welsh Well # 1-19Field Name StockholmProducing Formation MorrowElevation: Ground 3,923' KB 3,928'Total Depth 5,300' PBTD 5,258'Amount of Surface Pipe Set and Cemented at 433 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1982 FeetIf Alternate II completion, cement circulated from 1982feet depth to surface w/ 250 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

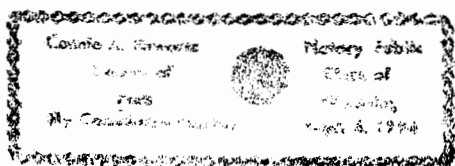
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon  
 Title Regulatory Coordinator Date 5/28/96

Subscribed and sworn to before me this 28th day of May, 1996.

Notary Public Connie A. ShwartsDate Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
KCC	SWD/Rep	NGPA	
KGS	Plug	Other	
(Specify)			



RECEIVED  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

Form ACD-1 (7-91)