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KCC *and*

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE FROM CONFIDENTIAL

API NO. 15- _____
County Wallace **CONFIDENTIAL**

Sec. 25 Twp. 15S Rge. 42 East West

1650 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Charles Well # 1-25

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3808 KB 3817

Total Depth 5300' PBTD 5155'

Operator: License # 6593

Name: Coastal Oil & Gas Corp.

Address 211 North Robinson, Suite 1700

One Leadership Square

City/State/Zip Oklahoma City, OK 73102

Purchaser: Koch

Operator Contact Person: John D. Perry

Phone (405) 239-7031

Contractor: Name: Murfin Drlg. Co., Inc.

License: 30606

Wellsite Geologist: Richard Orsak

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

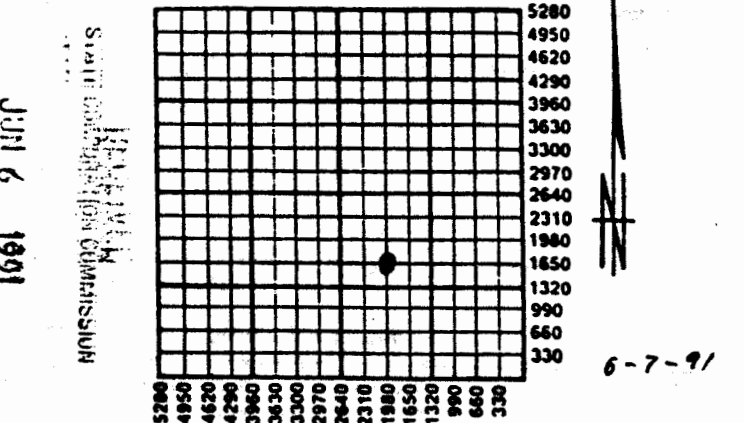
If OAWD: old well info as follows:
Operator: Inapplicable

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

04/05/91 04/15/91 05/02/91
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 336 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1878 Feet

If Alternate II completion, cement circulated from 1878

feet depth to Surface w/ 560 sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title District Operations Supt. Date 06/04/91

Subscribed and sworn to before me this 5th day of June, 1991.

Notary Public [Signature]

Date Commission Expires February 7, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify) FS

141430

SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Charles Well # 1-25

Sec. 25 Twp. 15S Rge. 42 East West
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DIL, CNL, SONIC, FMS, ML

Formation Description

Log Sample

Name	Top	Bottom
Stone Corral	2746	2775
Lansing	4154	
Atoka	4844	
Morrow Shale	4984	
Morrow Sand	5004	
Mississippi	5147	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	336'	Class 'A'	260	3% CAC1
Production	7 7/8	5 1/2"	14	5300'	Class 'A'	450	2% Gel
				5313/8	Lite	460	
					Class 'A'	100	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5197-5204	1000 gal 15% HCl Set CIBP @	5197-5204 5192
2	5173-78 & 5162-68	1500 gal 15% HCl Set CIBP @	5162-68, 73-78 5155
2	5004-08	750 gal 7 1/2% FE	5004-08
2	5008-15	1500 gal 15% FE HCl	5004-15

TUBING RECORD Size 2 3/8 Set At 5094 Packer At _____ Liner Run Yes No

Date of First Production 05/02/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	72	13	6	180 CF/BBL	40° API

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____