

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 199-20,195

KCC 25-15-42w
FEB 2

County Wallace

E/2 - E/2-SW/4 Sec. 25 CONFIDENTIAL 42 X

Operator: License # 6593

Name: Coastal Oil & Gas Corporation

Address 211 N. Robinson, Suite 1700

One Leadership Square

City/State/Zip Oklahoma City, OK 73102

Purchaser: KOCH

Operator Contact Person: John D. Perry

Phone (405) 239-7031

Contractor: Name: Border Line Well Service

License:

Wellbore Geologist:

Designate Type of Completion

___ New Well ___ Re-Entry ___ Workover

☒ Oil ___ SWD ___ SLOW
___ Gas ___ ENMR ___ STSW
___ Dry ___ Other (Core, Vap, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: Coastal Oil & Gas Corp.

Well Name: Miller #1-25

Comp. Date 2/19/91 Old Total Depth 5290

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
☒ Plug Back ___ PSTD
___ Cemented ___ Bucket No.
___ Dual Completion ___ Bucket No.
___ Other (SWD or Inj?) ___ Bucket No.

10/14/91 11/16/91
Spud Date Date Reached TD Completion Date

1320 Feet from S/N (circle one) Line of Section

2980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Miller Well # 1-25

Field Name Mt. Sunflower

Producing Formation Morrow

Elevation: Ground 3810' KB 10

Total Depth 5290' PSTD 5140'

Amount of Surface Pipe Set and Cemented at 385' Fee

Multiple Stage Cementing Collar Used? ☒ Yes ___ No

If yes, show depth set 1876' Fee

If Alternate II completion, cement circulated from 1876'

foot depth to Surface w/ 600' ex out

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

NA - Workover

Chloride content ___ ppm Fluid volume ___ bbl.

Seawater method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Bucket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL COMPLETION TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title: District Operations Supt. Date: 2/23/92

Subscribed and sworn to before me this 24th day of February, 1992.

Notary Public Linda Black

Date Commission Expires 11-28-94

K.C.C. OFFICE USE ONLY	
F ☒	Letter of Confidentiality Attached
C ☐	Wireline Log Received
C ☐	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
☐	☒ Other (Specify)

141435

SIDE TWO

Operator Name Coastal Oil & Gas CorporationLease Name MillerWell # 1-25Sec. 25 Twp. 15S Rge. 42☐ EastCounty Wallace☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E-Logs Run:

Submitted w/original ACO-1 2/91

Original ACO-1 2/91

RELEASED

FROM CONFIDENTIAL

CASING RECORD

☒ New ☐ Used

Report all strings out-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24				
Production	7-7/8	5-1/2	14				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPE	5011-20	60 BBL'S condensate + Surf.	5011-20
	CIBP @ 5150' w/ 10' Cmt. Cap.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2-3/8	5139	None				
Date of First, Resumed Production, SUD or Inj.			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
11/16/91								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	89		0		26		-	39

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

ORIGINAL

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

CONFIDENTIAL Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual (Workover) Reclassification TEST DATE: 2-11-92

Company: Catal Oil & Gas Corp. Lease: Miller Well No.: 1-25
 County: Wallace Location: SE NE SW Section: 25 Township: 15 Range: 42W Acres:
 Field: Marrow Reservoir: Koch Pipeline Connection:

Completion Date: 11-91 Type Completion (Describe): 5150 Plug Back T.D.: 5150 Packer Set At:

Production Method: SPM 12 1/2 LS 84 Type Fluid Production: Oil API Gravity of Liquid/Oil: 39

Flowing (Pumping) Gas Lift: 5 1/2 Casing Size: 5 1/2 Weight: 5289 I.D.: 5011-20 Set At: 5011-20 Perforations: 5011-20 To:

Tubing Size: 2 3/8 Weight: 5210 I.D.: 5139 Set At: 5210 Perforations: 5139 To:

Pretest: Starting Date: 2-10-92 Time: 12 noon Ending Date: 2-11-92 Time: 12 noon Duration Hrs.: 24

Test: Starting Date: 2-10-92 Time: 12 noon Ending Date: 2-11-92 Time: 12 noon Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

<u>Producing Wellhead Pressure</u>				<u>Separator Pressure</u>				<u>Choke Size</u>		
Casing:		Tubing:								
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
1.16/1.0 Test:	300	879	3	1/2		7	6			89
1.16/1.0 Test:	300	420	4	10 1/2		6	9		26	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	In. Water	In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg) Temp. (t)
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension Vhw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: 11 Oil Prod. Bbls./Day: 11 Gas/Oil Ratio (GOR) = 11 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of February 1992

For Offset Operator

For State

For Company