

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 199-20,203

JAN 24

County Wallace

CONFIDENTIAL

SE NE SE Sec. 26 Twp. 15S Rge. 42 ☒ UOperator: License # 6593Name: Coastal Oil & Gas CorporationAddress 211 N. Robinson, Suite 1700One Leadership SquareCity/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: John D. PerryPhone (405) 239-7031Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: Richard Orsak

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SUD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTB
☐ Commingled ☐ Bucket No. _____
☐ Dual Completion ☐ Bucket No. _____
☐ Other (SUD or Inj?) ☐ Bucket No. _____

12/6/91 12/14/91 12/14/91
 Spud Date Date Reached TD Completion Date

1650 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Nickleson Well # 1-26Field Name Mt. Sunflower

Producing Formation _____

Elevation: Ground 3826 KB 3835Total Depth 5300' PSTB _____Amount of Surface Pipe Set and Cemented at 313 FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from D & A

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan API-II DKO
(Data must be collected from the Reserve Pit)Chloride content 200 ppm Fluid volume 5300 bblsDeaerating method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name Coastal Oil & Gas CorporationLease Name Nickleson 1-26 License No. 6593SE/NE/SE Quarter Sec. 26 Twp. 15 S Rge. 42 ☒ UCounty Wallace Bucket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title District Operation Supt. Date 1-23/92Subscribed and sworn to before me this 24 day of JanuaryNotary Public Linda BlackDate Commission Expires Nov. 28, 1994

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 1992
Distribution
☒ KCS ☐ SUP/Rep ☐ NSPA
☐ Plug ☒ Other (Specify) IS
CONSERVATION DIVISION
WICHITA, KS
Form ACG-1 (7-91)

SIDE TWO

Operator Name Coastal Oil & Gas CorporationLease Name NicklesonWell # 1-26☐ EastCounty WallaceSec. 26 Twp. 15S Rge. 42☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Name

Top

Datum

Et. Scott

4664

Cherokee

4732

Atoka

4858

Mrw Shale

5008

Miss Lime

5100

Keyes

5144

Miss

5168

DIL/Sonic, CNL/LDT

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12-1/4	8-5/8		313	60/40	250	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth					
	NA							
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No			
NA								
Date of First, Resumed Production, SUD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain,						
NA	NA							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
NA								

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented

☐ Other (Specify)