

CONFIDENTIAL

13-15s-42w

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas
Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl.)

RELEASED

If Workover/Re-Entry: old well info as follows:

Operator: NOV 1 1996

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5/9/95 5/19/95 D & A
Spud Date Date Reached TD Completion Date

API NO. 15- 199202280000
County Wallace
300E E/2 NE SE Sec. 13 Twp. 15 Rge. 42 X E

1832 Feet from S (circle one) Line of Section
30 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name D'arcy-Cline Well # 1-13

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3809 KB 3814

Total Depth 5250 PSTD

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cat.

Drilling Fluid Management Plan D&A J94 5-9-96
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbls

Sparging method used Evaporation

Location of fluid disposal if hauled offsite:

Operator: KCC
RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name JUL 21 JUL 28 1996

Quarter Twp. S Rng. E/W

County CONFIDENTIAL CONSERVATION DIVISION
Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title President Date 7/24/95

Subscribed and sworn to before me this 24th day of July 19 95

Notary Public Victoria Davis

October 21, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other IS
(Specify)

Date Commission Expires
VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10/21/97

Operator Name Red Oak Energy, Inc.

Lease Name D'arcy-Cline

Well # 1-13

East

County Wallace

Sec. 13 Twp. 15 Rge. 42

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DIL - CDN - Sonic

Name	Top	Datum
BASE ANHYDRITE	2780	+1034
TOPEKA	3960	- 146
LANSING	4222	- 408
MARMATION	4540	- 726
CHEROKEE	4738	- 924
MORROW SHALE	5000	-1186
LOWER MORROW SS	5071	-1257
MORROW LIME	5092	-1278
MISSISSIPPI	5146	-1332

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	330'	60-40 pos	240	3% cc 2% 1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval