

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181

EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON

API NO. 15-063-20,634

ADDRESS 200 Douglas Building

COUNTY Gove

Wichita, Kansas 67202

FIELD Jacka West

** CONTACT PERSON Sherry Kendall

PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP.

LEASE MANN 'D'

ADDRESS 200 Douglas Building

WELL NO. 1

Wichita, Kansas 67202

WELL LOCATION SW SW SW

DRILLING SLAWSON DRILLING CO., INC.

340 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building

340 Ft. from West Line of ~~(X)~~
the SW (Qtr.) SEC 5 TWP 15S RGE 26W (W).

Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

(Office, Use Only)

CONTRACTOR ADDRESS

KCC
KGS ☒SWD/REP
PLG. ☐

TOTAL DEPTH 4270' PBD 4201'

STUD DATE Nov. 12, 82 DATE COMPLETED Jan. 4, 1983

ELEV: GR 2331 DF 2334 KB 2337

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WYNN)~~ TOOLS.

MARKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan

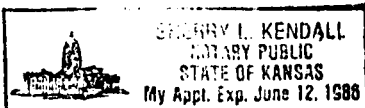
that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st

William R. Horigan
day of April

19 83



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

MAY 18 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR DONALD C. SLAWSON

LEASE Mann 'D'

ACO-1 WELL HISTORY (E)
SEC. 5 TWP. 15S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
0 - 1120 Shale			ANHY 1767	(+570)
1120 - 1590 Shale and lime			B/ANHY 1801	(+536)
1590 - 1767 Shale			HEEB 3542	(-1205)
1767 - 1804 Anhydrite			TORO 3562	(-1225)
1804 - 2390 Shale			LANS 3582	(-1245)
2390 - 2665 Shale and lime			MUN CRK 3740	(-1403)
2665 - 3772 Shale			STARK 3821	(-1484)
3772 - 4075 Lime and shale			BKC 3875	(-1538)
4075 - 4270 Lime			MARM 3890	(-1553)
4270 RTD			PAW 3978	(-1641)
			MYR STA 4012	(-1675)
			FT SC 4076	(-1739)
			L/CHER 4100	(-1763)
			MISS 4168	(-1831)
			DOLO 4187	(-1850)
			LTD 4268	(-1931)
DST #1 3763-3854 (160', 180' & 200' Zns) 30-60-45-75, IF: 1/4" built to 2"; FF: Off Btm 15" decr to 2", Rec. 186' GIP, 243' TF: 57' OCM (60% Oil, 40% Mud), 62' OCM (10% Oil, 90% Mud), 124' OCM (8% Oil, 92% Mud), IFP 71-106', FFP 124-177#, ISIP 1223#, FSIP 1134# DST #2 4064-4108 (FT SC Zn) 30-60-30-30, WkBl/died, Rec. 20' Mud w/spts of Oil, IFP 9-9#, FFP 16-16#, ISIP 266#, FSIP 36# DST #3 4095-4180 (MISS Zn) 30-60-45-75, Rec. 70' SOCM (12% Oil, 88% Mud), IFP 18-27# FFP 36-36#, ISIP 974#, FSIP 859# DST #4 4180-4197 (MISS Zn) 30-60-45-75, SBTO, Rec. 1270' TF: 1146' CGO (40' Gr), 124' MdyWtr (4% Oil, 6% Mud, 90% Wtr), CHL 16,000 - system 16,000, IFP 36-284#, FFP 293-505#, ISIP 1152#, FSIP 1187# DST #5 4197-4208 (MISS Zn) 30-60-45-75, Rec. 10' CGO, 310' SW (CHL 14,000), IFP 9-80#, FFP 89-164#, ISIP 1276#, FSIP 1276#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	218'	60/40 poz	130 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4267'	50/50 poz Neat	150 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Jumbo Jets	4177-4180'
Size 2 3/8"	Setting depth 4177'	Packer set at N/A	2	3 1/2" Jumbo Jets	4186-4188'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production March 9, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.8°
Estimated Production -I.P. Oil 55 bbls.	Gas None	Water 66 % 105 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Perforations 4177-4188'	Gas-oil ratio N/A

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2-12-7pm