

7112184
KCC Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5608
name Comanche Production, Inc.
address 4121 W. 83rd Street
Prairie Village, Kansas 66208
City/State/Zip

Operator Contact Person Mark A. Scott
Phone (913) 341-9772

Contractor: license # 5832
name Clint's Rotary Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~Old~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-27 -84 7-1-84 7-12-84
Spud Date Reached TD Completion Date

Total Depth 2005 PBTB

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-053-20-888
County Ellsworth
C.W./2 NW NE Sec 32 Twp 15S Rge 8W West
(Location)
4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Krupp Well# 1

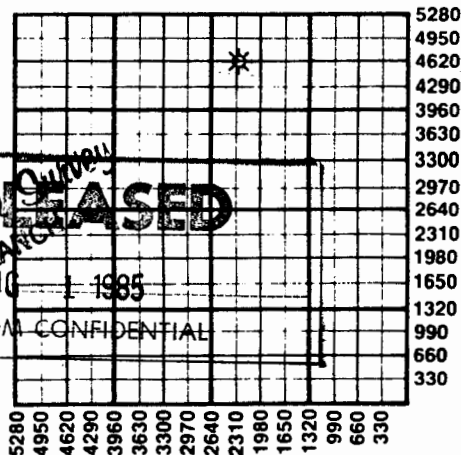
Field Name Ellsworth

Producing Formation Pony Creek

Elevation: Ground 1568 KB

Section Plat

AUG 3 1985
State Geological Survey
WICHITA BRANCH
AUG 1 1985
FROM CONFIDENTIAL



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
CD 12784
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name COMANCHE PRODUCTION, Inc. Lease Name Krupp Well# 1 SEC 32 TWP 15S RGE 8W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	155	
Post Rock & Iron	340	
Clay, Shale & Red Bed	948	
Anhydrite	986	
Shale	1318	
Shale & Lime	1738	

TUBING RECORD size <u>2-3/8"</u> set at <u>7140</u> packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production <u>7-20-84</u>	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	60 MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		7"		250'	Common	55 sks	
Production		4-1/2	9.5&10.5	2330'	Common	200 sks	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1743-1747	100 gal 15% 2000# 20/40 sand 100% 10/20 sand nitrogen foam with NitrFlush	1743-47