

**KANSAS CORPORATION COMMISSION  
Temporary Abandonment Well Application**

All Requested Information Must Be Shown

All information must be typed

OPERATOR LIC.# 5047  
 DATE 3-11-03  
 OPERATOR NAME Rupe Oil Company, INC.  
 MAILING ADDRESS PO Box 783010  
 CITY, STATE Wichita, KS ZIP 67278  
 CONTACT PERSON Becky PHONE 316-689-3520  
 PURCHASER (If Known) OLD: \_\_\_\_\_ NEW: \_\_\_\_\_

LEASE NAME Alden SEC. 30 TWP. 15 R. 8 COUNTY Ellsworth  
 WELL # 2 SPOT LOCATION SESE -SE 330 FEET FROM S LINE OF SECTION  
 (circle one above)  
 API NO. 15-053-20509 330 FEET FROM E/W LINE OF SECTION  
 (circle one above)  
 TYPE OF WELL\* Gas TOTAL DEPTH 2672  
 DATEDRILLED 8-30-78 DATESHUT-IN 9-86  
 DOCKET NO. IFSMD OR ENHR \_\_\_\_\_  
 \*TYPE OF WELL INDEX (circle one): OIL  GAS  SLD  ENHR  USU  Other

**SURFACE CASING**

**OTHER CASING**

TEMPORARY ABANDONMENT	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	OTHER CASING			
									SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
	230'	CMT	2300'	1560'	8 5/8	230'	150sx	Good	4.5"	2668'	175sx	Good
REASON FOR TA REQUEST: <u>Economics</u>												

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE \_\_\_\_\_  
 TYPE COMPLETION: ALT. I [ ] ALT. II [ ] DEPTH \_\_\_\_\_ CEMENT AMOUNTS \_\_\_\_\_  
 TUBING IN HOLE: 2 3/8" INCH AT 2637 FEET  
 PACKER TYPE: None SIZE \_\_\_\_\_ INCH SET AT \_\_\_\_\_ FEET

GEOLOGICAL DATA:	FORMATION NAME		FORMATION TOP		FORMATION BASE		
			At:	to:	At:	to:	
1.	<u>Lansing E &amp; F</u>		<u>2648</u>	to <u>2660</u>	feet	Perforation <input checked="" type="checkbox"/>	or Open Hole [ ]
2.	<u>LeCompton</u>		<u>2318</u>	to <u>2324</u>	feet	Perforation <input checked="" type="checkbox"/>	or Open Hole [ ]
3.	<u>Deer Creek</u>		<u>224</u>	to <u>2228</u>	feet	Perforation <input checked="" type="checkbox"/>	or Open Hole [ ]

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
	REVIEW COMPLETED BY: _____				
	COMMENTS: _____				T.A. APPROVED: YES [ ] DENIED [ ]

In all applications complete other side - form must be signed and notarized.

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

**SIGNATURE** \_\_\_\_\_

**TITLE** Owner \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 \_\_\_\_\_.

**NOTARY PUBLIC** \_\_\_\_\_

**DATE COMMISSION EXPIRES** \_\_\_\_\_

RECEIVED  
KCC DISTRICT #2

MAR 18 2003

KANSAS CORPORATION COMMISSION  
Temporary Abandonment Well Application

All Requested Information Must Be Shown

All information must be typed WICHITA, KS

OPERATOR LIC.# -5047  
DATE 3-11-03  
OPERATOR NAME Rupe Oil Company, Inc.  
MAILING ADDRESS PO Box 783010  
CITY, STATE Wichita, KS ZIP 67278  
CONTACT PERSON Becky PHONE 316-689-3520  
PURCHASER (If Known) OLD: \_\_\_\_\_ NEW: \_\_\_\_\_

LEASE NAME Alden SEC. 30 TWP. 15 R. 8 COUNTY Ellsworth  
WELL # 2 SPOT LOCATION SESE -SE 330 FEET FROM SW LINE OF SECTION  
(circle one above)  
API NO. 15-053-20509 330 FEET FROM EW LINE OF SECTION  
(circle one above)  
TYPE OF WELL\* Gas TOTAL DEPTH 2672  
DATEDRILLED 8-30-78 DATE SHUT-IN 9-86  
DOCKET NO. IF SMD OR ENHR \_\_\_\_\_  
\*TYPE OF WELL INDEX (circle one): OIL GAS SMD ENHR USV Other

SURFACE CASING

OTHER CASING

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REASON FOR TA REQUEST: <u>Economics</u>												

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TYPE COMPLETION: ALT. I [ ] ALT. II [ ] DEPTH \_\_\_\_\_ CEMENT AMOUNTS \_\_\_\_\_  
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PACKER TYPE: None SIZE \_\_\_\_\_ INCH SET AT \_\_\_\_\_ FEET

GEOLOGICAL DATA:	FORMATION NAME	FORMATION TOP	FORMATION BASE		
1.	<u>Lansing E &amp; F</u>	At: <u>2648</u>	to <u>2660</u>	feet	Perforation [X] or Open Hole [ ]
2.	<u>LeCompton</u>	At: <u>2318</u>	to <u>2324</u>	feet	Perforation [X] or Open Hole [ ]
3.	<u>Deer Creek</u>	At: <u>224</u>	to <u>2228</u>	feet	Perforation [X] or Open Hole [ ]

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
REVIEW COMPLETED BY: <u>Virgil Clothes</u>					
COMMENTS: _____					T.A. APPROVED: YES [X] DENIED [ ]

**APPROVED**  
Date 3-27-03  
Good for 1 yr.

In all applications complete other side - form must be signed and notarized.

CP-111 Rev. 6/99

RECEIVED  
MAR 17 2003  
KCC WICHITA

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE *[Handwritten Signature]*

TITLE Owner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14<sup>th</sup> DAY OF March, 2003

NOTARY PUBLIC Teresa U. Mendenhall

DATE COMMISSION EXPIRES 1/19/2004



*White Cloud*

WELL NAME: COMANCHE #2 ALDEN  
LOCATION: SE SE SE SECTION 30-T15S-R8W  
IPP: 3 - 4 MMCFGPD  
ELEVATION: 1621 KB  
SPUD: 8-3-78 COMPLETED: 9-28-78  
4½" at 2668' w/100 sacks TOP CEMENT at 1740'  
1ST GAS SALE: OCT. 78  
GEOLOGIST: CHRIS DILTS

FORMATION TOPS:

TOP PENNSYLVANIAN	1735	- 114	
BASE TARKIO	2049	- 428	
SEVERY SHALE	2173	- 552	
SEVERY SAND	2178	- 557	4' - fair development
TOPEKA	2198	- 577	
LECOMPTON	2306	- 685	
HEEBNER	2446	- 825	
DOUGLAS SAND	2491	- 870	5' + 3' shaly - no show
BROWN LIME	2558	- 937	
LANSING	2573	- 952	
C ZONE	2601	- 980	18' - no show
F ZONE	2654	-1033	sli. fluor. & good odor
TOTAL DEPTH	2675	-1054	

DRILLSTEM TESTS:

DOUGLAS SAND - T 70' M, 240' WM, no pressures available - straddle test  
LANSING C ZONE - T 200' GCM [625-575#]  
LANSING E ZONE - T 749MCFGPD, stab, 183' GCM, 122' GCWM [922-912#]

COMPLETION:

9-22-78 - Lansing G - open hole 2668-75 and perfs 2666-68 - no production  
Lansing E & F - plug at 2666 - perf 2648-50 & 2655-60, 750 gal. 28% CRA  
acid - IPP: 3 to 4 MMCFGPD  
9-14-80 - Lecompton & Deer Creek - plug at 2625 - perf 2318-24, 500 gal. 28% MCA  
acid - slight show - perf 2224-28 - acidize both zones with 3000 gal.  
28% acid and 14 ball sealers (no ball action)  
7-16-84 - Pony Creek - plug at 2001 - perf 1792-93 & 1798-1801, frac

REMARKS:

1. Well tested 80 MCFGPD deliverability with fog of oil on 4-21-80
2. Completion report notes 800' very gassy oil in hole on 9-14-80
3. Log shows Toronto perfs 2465-68
4. Log shows plug at 2090 and perfs in White Cloud 2047-53, then plug at 2023 from 7-12 to 7-17-84
5. Log shows perf 1828-32 (Pony Creek) on 9-12-84
6. Would initial cement job provide cement top at 1740'?

COMANCHE #2 ALDEN (CONT.)

PRODUCTION HISTORY:

DATE	AVE. DAILY PROD.	CUM. PROD.	ZONE	WHSIP
10-78 to 1-79	526 MCF	47.4 MM	LANSING E	767# IWHSIP
1-79 to 7-79	341 MCF	109.6 MM	"	
7-79 to 1-80	355 MCF	174.4 MM	"	
1-80 to 7-80	86 MCF	190.1 MM	"	
7-80 to 1-81	103 MCF	209.0 MM		
1-81 to 7-81	135 MCF	233.7 MM	TOPEKA	
7-81 to 1-82	63 MCF	245.2 MM	9-14-80	
1-82 to 7-82	40.3 MCF	252.6 MM	"	28# 8-30-82
7-82 to 1-83	0	252.6 MM	"	
1-83 to 7-83	0	252.6 MM	"	
7-83 to 1-84	0	252.6 MM	"	
1-84 to 7-84	0	252.6 MM	"	
7-84 to 1-85	22.2 MCF	256.7 MM	PONY CREEK	
1-85 to 7-85	21.4 MCF	260.0 MM	7-16-84	
7-85 to 1-86	7.7 MCF	262.0 MM	"	

RECOVERIES TO DATE:

1. Lansing E - 196.4 MMCFG
2. Topeka - 56.2 MMCFG
3. Pony Creek - 9.4 MMCFG

**COMANCHE PRODUCTION, INC.  
ELLSWORTH FIELD  
REMAINING UPSIDE FROM EXISTING WELLBORES**

**DOUGLAS SAND**

THE DOUGLAS SAND IS SOMEWHAT A BLANKET SAND ACROSS THE FIELD AND HAS NOT BEEN TESTED IN MANY WELLS. THE OLD INGLING WELL IN C SW SW OF SECTION 29 MADE NEARLY 300 MMCF PRIOR TO MECHANICAL PROBLEMS. ALSO THE HELWICK #4 MADE NEARLY 60 MMCF FROM THIS ZONE AND IT IS CURRENTLY SI BEHIND THE TUBING. THIS ZONE HAS NOT BEEN TESTED WITH A FRAC JOB AND WOULD PROBABLY RESPOND FAVORABLY SINCE IT IS SOMEWHAT SHALY AND TITE.

**PONY CREEK**

THE PONY CREEK HAS MADE 190 MMCF FROM THE GRIFFIN #1 AND SHOULD BE TESTED IN THE HOKR #1 AND #2. THIS SAND APPEARS TO BE PRESENT IN MOST WELLS AND COULD YIELD SIGNIFICANT AMOUNTS OF GAS ON STRUCTURE.

**WHITE CLOUD**

THIS INTERVAL PRODUCES IN THE WEBER #2 AND IN THE STAN BELL #1 SCRITCHFIELD #1 IN SEC 20. THE BEST WELL FOR EVALUATION MIGHT BE THE STRUCTURALLY HIGH HELWICK #1. THIS SAND SEEMS TO HAVE SOME DEVELOPMENT IN EVERY HOLE. THE WHITE CLOUD AND PONY CREEK WILL PROBABLY REQUIRE FRAC TREATMENTS TO PRODUCE COMMERCIAL QUANTITIES.

**SEVERLY SAND**

THE SEVERLY IS DIFFICULT TO EVALUATE AND IT IS NOT PRESENT IN THE HIGHEST WELLS. THE ONLY WELL TO PRODUCE FROM THE SEVERLY IS THE WEBER #1. THE KIHN #1 HAD A GOOD SHOW IN THE SEVERLY AND APPEARS TO BE PRODUCTIVE FROM THE LOGS. THIS ZONE WARRANTS SOME FURTHER STUDY.

**UPPER TOPEKA**

THIS INTERVAL ALSO WARRANTS CLOSER EVALUATION. PRODUCTION TESTING IN THE ALDEN #2 SUGGESTS BETTER TOPEKA GAS PRODUCTION FROM THE UPPER PORTION RATHER THAN FROM THE LECOMPTON. SAMPLE SHOWS IN THE SVATY #2 ALSO INDICATES POTENTIAL. THIS INTERVAL PRODUCES IN THE WILSON CREEK FIELD.

**LECOMPTON**

THIS INTERVAL HAS BEEN TESTED IN NEARLY ALL WELLS IN THE FIELD AND HAS PRODUCED OVER 700 MMCF FROM 10 COMANCHE WELLS. THE WEBER #1, KIHN #1, AND GRIFFIN LEASE HAVE NOT TESTED THE LECOMPTON. THESE ARE GOOD RECOMPLETION CANDIDATES IN THE NEAR FUTURE.

RECEIVED  
KCC DISTRICT #2

MAY 26 2004

#04-2-2398

KANSAS CORPORATION COMMISSION  
Temporary Abandonment Well Application

All Requested Information Must Be Shown

All information must be typed

WICHITA, KS  
OPERATOR LIC.# 5047  
DATE 5-26-04  
OPERATOR NAME Rupe Oil Company, Inc.  
MAILING ADDRESS P.O. Box 783010  
CITY, STATE Wichita, KS ZIP 67278  
CONTACT PERSON Becky PHONE [REDACTED]  
PURCHASER (If Known) OLD: \_\_\_\_\_ NEW: \_\_\_\_\_

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(circle one above)  
API NO. 15-053-20509 330 FEET FROM (E) LINE OF SECTION  
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TYPE OF WELL\* Gas TOTAL DEPTH 2672  
DATE DRILLED 8-30-78 DATE SHUT-IN 9-86  
DOCKET NO. IF SMD OR ENHR \_\_\_\_\_

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REASON FOR TA REQUEST: Economics

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE \_\_\_\_\_  
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**DENIED**

REVIEW COMPLETED BY: Virgil Clother COMMENTS: Denied due to length of inactivity. T.A. APPROVED: YES [ ] DENIED

In all applications complete other side - form must be signed and notarized.

COPY

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE *Alan Cooper*

TITLE *President*

SUBSCRIBED AND SWORN TO BEFORE ME THIS *26<sup>th</sup>* DAY OF *May*, 200*4*-19    

NOTARY PUBLIC *Marilyn B. Morlan*

DATE COMMISSION EXPIRES *10/10/05*



COPY

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <u>Rupe Oil Company, Inc.</u>	License Number: <u>5047</u>
Operator Address: <u>P.O. Box 783010, Wichita, KS 67278</u>	
Contact Person: <u>Becky</u>	Phone Number: ( <u>316</u> ) <u>889-8820</u>
Permit Number (API No. if applicable): <u>15-053-20,509</u>	Lease Name & Well No.: <u>Alden #2</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>SE SE SE</u> Sec. <u>30</u> Twp. <u>15</u> R. <u>8</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellsworth</u> County

Date of closure: 07/06/04

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:  
Closed


The undersigned hereby certifies that he / she is \_\_\_\_\_ for \_\_\_\_\_ (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Alan Rupe  
Signature of Applicant or Agent

Subscribed and sworn to me on this 5<sup>th</sup> day of August, 2004

Teresa U. Mendenhall  
Notary Public

My Commission Expires: 1/19/2008





WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 6-30-'04 TIME: 11:12 AM  
OPERATOR: Rupe Oil Company CONTACT PERSON: Monty Andrew  
LEASE NAME: Hiden #2  
SE SE SE SEC. 30 TWP. 15 RANGE 8 E (W) COUNTY: Ellsworth

CONSTRUCTION:  
SIZE: WIDTH 8' LENGTH 10' DEPTH 8'  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): ?  
TYPE OF FLUID:   Saltwater   Workover Fluids  
X Cement X Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: X YES   NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 2-3 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:   YES X NO

K.C.C. INFORMATION: IS PIT IN SGA? X YES   NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - X 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within   hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

*Mike Kelso*

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Virgil Clothian Agent Date 6-30-'04

TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

Check Applicable Boxes:

[ ] Oil Lease: No. of Wells \_\_\_\_\_ \*\*

[x] Gas Lease: No. of Wells 1 \*\*  
\*\* SIDE TWO MUST BE COMPLETED \*\*

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line  
\_\_\_\_\_ feet from E/W Line

[ ] Enhanced Recovery Proj. Docket No \_\_\_\_\_  
Entire project: Yes/No  
Number of injection wells \_\_\_\_\_ \*\*

Effective Date of Transfer 1-1-95

Lease Name Alden #2

\_\_\_\_\_ Sec 30 T 15 R 8 W/X

Legal Description of Lease: \_\_\_\_\_

SE SE SE 330S 370 E

County Ellsworth

Production Zone(s) Topeka

Field Name \_\_\_\_\_ Injection Zone(s) \_\_\_\_\_

Surface Pond Permit # \_\_\_\_\_ Feet from N/S Line of Section  
(API No. If Drill Pit) \_\_\_\_\_ Feet from E/W Line of Section

Identify: Emergency Pit  Burn Pit  Storage Pit  Drill Pit

Past Operator's License No. 30157 Contact Person: B. J. Reid

Past Operator's Name and Address: BRG Petroleum, Inc. Phone: \_\_\_\_\_  
7134 S. Yale, Ste 600 Date 2-14-95  
Tulsa, OK 74136 Signature *B. J. Reid*  
Title Executive Vice President

New Operator's License No. \_\_\_\_\_ Contact Person \_\_\_\_\_

New Operator's Name and Address \_\_\_\_\_ Phone \_\_\_\_\_

Comanche Production, Inc. Oil/Gas Purchaser \_\_\_\_\_

Date \_\_\_\_\_

Title \_\_\_\_\_ Signature \_\_\_\_\_

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # \_\_\_\_\_. Recommended action \_\_\_\_\_

Date \_\_\_\_\_ Authorized Signature \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_ Authorized Signature \_\_\_\_\_

API 15-053-20509

