COMANCHE PRODUCTION, INC.
ELLSWORTH FIELD
REMAINING UPSIDE FROM EXISTING WELLBORES

DOUGLAS SAND
THE DOUGLAS SAND IS SOMEWHAT A BLANKET SAND ACROSS THE FIELD AND HAS NOT BEEN TESTED IN MANY WELLS. THE OLD INGLING WELL IN C SW SW OF SECTION 29 MADE NEARLY 300 MMCF PRIOR TO MECHANICAL PROBLEMS. ALSO THE HELWICK #4 MADE NEARLY 60 MMCF FROM THIS ZONE AND IT IS CURRENTLY SI BEHIND THE TUBING. THIS ZONE HAS NOT BEEN TESTED WITH A FRAC JOB AND WOULD PROBABLY RESPOND FAVORABLY SINCE IT IS SOMEWHAT SHALY AND TITE.

PONY CREEK
THE PONY CREEK HAS MADE 190 MMCF FROM THE GRIFFIN #1 AND SHOULD BE TESTED IN THE HOKR #1 AND #2. THIS SAND APPEARS TO BE PRESENT IN MOST WELLS AND COULD YIELD SIGNIFICANT AMOUNTS OF GAS ON STRUCTURE.

WHITE CLOUD
THIS INTERVAL PRODUCES IN THE WEBER #2 AND IN THE STAN BELL #1 SCRITCHFIELD #1 IN SEC 20. THE BEST WELL FOR EVALUATION MIGHT BE THE STRUCTURALLY HIGH HELWICK #1. THIS SAND SEEMS TO HAVE SOME DEVELOPMENT IN EVERY HOLE. THE WHITE CLOUD AND PONY CREEK WILL PROBABLY REQUIRE FRAC TREATMENTS TO PRODUCE COMMERCIAL QUANTITIES.

SEVERLY SAND
THE SEVERELY IS DIFFICULT TO EVALUATE AND IT IS NOT PRESENT IN THE HIGHEST WELLS. THE ONLY WELL TO PRODUCE FROM THE SEVERELY IS THE WEBER #1. THE KIHN #1 HAD A GOOD SHOW IN THE SEVERELY AND APPEARS TO BE PRODUCTIVE FROM THE LOGS. THIS ZONE WARRANTS SOME FURTHER STUDY.

UPPER TOPEKA
THIS INTERVAL ALSO WARRANTS CLOSER EVALUATION. PRODUCTION TESTING IN THE ALDEN #2 SUGGESTS BETTER TOPEKA GAS PRODUCTION FROM THE UPPER PORTION RATHER THAN FROM THE LECOMPTON. SAMPLE SHOWS IN THE SVATY #2 ALSO INDICATES POTENTIAL. THIS INTERVAL PRODUCES IN THE WILSON CREEK FIELD.

LECOMPTON
THIS INTERVAL HAS BEEN TESTED IN NEARLY ALL WELLS IN THE FIELD AND HAS PRODUCED OVER 700 MMCF FROM 10 COMANCHE WELLS. THE WEBER #1, KIHN #1, AND GRIFFIN LEASE HAVE NOT TESTED THE LECOMPTON. THESE ARE GOOD RECOMPLETION CANDIDATES IN THE NEAR FUTURE.