

REPORT SHEET - BELL OIL COMPANY

Jelinek #1 - Ellsworth Cty, Kansas  
SW SW NW of Sec. 29-15S-8W

December 19, 1974 Red Tiger Drilling Co. moving in today.  
Setting 200 ft. of 8 5/8" Surface Pipe,  
& will commence drilling.

December 20, 1974 Rig #3 reported plug down @ 12 PM &  
circulating cement.

December 21, 1974 Drilling @ 1307 ft. this AM. Expecting  
show zones sometime tomorrow.

December 22, 1974 Drilling @ 1565 this AM.

December 23, 1974 Drilling @ 2209 ft. this AM. Top of the  
Topeka Formation 2124, showing the  
well 9 ft. high to offset well.

Drill Stem Test #1 - (2000 to 2020 ft.)  
Weak Blow - recovered 200 ft. Gas Cut Mud

December 24, 1974 Drill Stem Test #2 - (2148 to 2166 ft.)  
Strong Blow - Decreased  
Recovered 50 ft. Mud

Drill Stem Test #3 - (2198 to 2262 ft.)  
Gas to surface in 20 minutes, 27,300#  
in 45 minutes, 290 ft. Gas Cut Mud.

Shut Down until after Christmas Day.

December 26, 1974 Drilling @ 2488 ft.  
Correction on Drill Stem Test #3, which  
was 27,300 cubic feet, instead of pounds.

December 27, 1974 Drill Stem Test #4 (2518 to 2547)  
Gas to Surface in 3 Minutes  
Recovered 499,000 c.f. Gas and 80 ft.  
Gas Cut Mud - Pressures 950 - 950

Drill Stem Test #5 (2588 to 2599)  
Recovered 472,000 c.f. in 1 1/2 hrs. &  
90 ft. Gas Cut Oil. Pressures 1050 to 1050

December 28, 1974 Logged hole @ 2601 ft.

December 29, 1974 Set 4 1/2" Casing @ 2605 ft. & Plug down  
on the 29th.

ordered staking and elevation

(210' from West and South lines NW/4 as per GNRupe 12/10/74)

GEORGE JELINEK #1 - SW SW NW of Section 29-15S-8W, Ellsworth County, Kansas

L. V. (STAN) BELL 722-4176 house/Office  
722-7775 barn

Drilling Contractor: Red Tiger Drilling Company  
Wichita, Kansas 263-2371 *Rig 3*

Geologist: GERALD BECKER  
2422 Riverlawn  
Wichita, Kansas 838-4685

Investors  
L. V. Bell 5/80  
(722-4176)  
360 N. 135th W  
67235

GNRupe 1/8  
*2/8 the*

ORRI  
1/16x7/8 in  
favor  
C. Helwick

12/6/74 Called Sharon Bell/advising filing "Intent to Drill".

GNRupe advised Well to start 12/13/74  
10:15 a.m.

12/10/74 Maxine Starr/RED TIGER/wants to know if location staked so they can d  
moving Rig #3 tomorrow - cement, mud, surface casing, geologist???

10:30 a.m. Faye called/LAUGHLIN-SIMMONS ordered staking and elevati  
3:30 p.m. to be done on Dec. 11th/

12/12/74 GNRupe asked me to call "Sharon" to see if they got Surface Casing yet/  
Stan was out trying to locate same now.

12/13/74 Faye called Sharon/no word from Red Tiger yet.

Laughlin-Simmons staked and elevation is

1551' Gr.

*1556 K.B. for Bill Cement*

12/19/74 Red Tiger advised "moving in" today.

12/20/74 At 5:45 p.m. on 12/19/74 drilled 210' of 12 1/4" hole. Ran 5 Jts. 8 5/8" 28#

Used Casing (202.11', set at 209.11' cemented with 160 sacks Common Cement,  
2% Gel, 3% Calcium Chloride. Plug down at midnight. Cement circulated.  
This morning ready to drill plug.

12/21/74 Drilling at 1307'

12/22/74 Drilling at

12/23/74 Drilling at 2190' at 7:00 a.m. today.

12/24/74 Shut down at 2262' for Christmas/start up on Thursday, December 26th.

3/31/75-Sharon Bell gave following info:

4 1/2" set at 2605'--plug down 12/29/75

Log TD 2601'

Set Baker "T" Plug at 2598'

1/17/75-Swabbed casing 2400'; perforated Lansing K.C.

in 70' Zone @ 2596' DP 2 holes

2593 - 2596 with DP increased gas blow.

1/18/75- Casing pressure 1100 psi.

Acidized with 250 Gals. 15% MCA

Would send one.  
for copy of  
WELL LOG  
on JELINEK #1

*Raid 1/27/75*

1/20/75 - Asked Stan Bell

GERALD B. BECKER  
PETROLEUM GEOLOGIST  
2422 RIVERLAWN  
WICHITA, KANSAS 67204  
(316) 838-4685

COPY

REC'D APR 1 1975

L. V. Bell  
Jelinek #1 Completion  
SW SW NW 29-15-8W  
Ellsworth Co., Kansas

1-13-75 Helt Well Service moved in double drum, ran 3 3/4 inch rotary bit on 2 drill collars and 2 3/8 inch OD, EUE, 8rd tubing.

1-14-75 Drilled rubber plug on float at 2573, drilled float, cement from shoe joint, shoe at 2600 1/2, and 1/2 ft. of cement. Drilled 1 ft. of oolitic and oocastic limestone with good oocastic porosity, good odor, and slight show of free oil, TD 2602 in the Lansing-KC 'G' or 90 ft. zone. Swab through tubing to unload casing. Problem with scale in tubing, shut down at 1600 ft. because of darkness.

1-15-75 0 on casing, 0 on tubing. Finished swabbing hole down. Have slight show of gas with each pull. Tubing swab tests -

1 hr.	1/2 BW	show of gas
2 hr.	1 BW	" " "

Service Acid acidized Lansing-KC 'G' or 90 ft. zone 2601-02 with 250 gallons of 15% NE acid. Load hole with water and spotted acid on bottom. Fed 8 GPM at 0 pressure. On slight vacuum immediately. Total load 45 bbls. Fluid down 100 ft. in 30 minutes. Made 3 pulls with tubing swab, total of approximately 15 bbls., well kicked off and flowed approximately 50 BW in 1 hr. with a scum of oil. Shut in to change connections and for the night.

1-16-75 0 on casing, 0 on tubing. 300 ft. to fluid. Tubing swab tests -

1 3/4 hrs.	35 BW	scum of oil, GSG
1 3/4 hrs.	35 BW	" " " "

Pull tubing, drill collars, and bit. Great Guns ran gamma, collar correlation log. LTD 2601. Set Baker 'P' plug at 2598.

1-17-75 Swab casing to 2400 ft. Perforate Lansing-KC 'F' or 70 ft. zone 2596 with DP's (2 holes) GTS in 2 minutes. Ran swab to 2400 ft. and recovered small amount of water and show of oil, gas unloaded swab. 15 minute swab test from 2400 ft. - dry with good gas blow. Perforate 4s/ 2593-96 with DP's, increased gas blow. Ran swab to 2550 ft. and recovered water and show of oil. Blew well total of 5 hrs, mist of oil and water. Pulled swab each hour, no fluid.

L. V. Bell  
Jelinek #1 Completion  
SW SW NW 29-15-8W  
Ellsworth Co., Kansas

1-18-75 Casing gauged 1100 psi. Blew well down, mist of oil. Ran casing swab - dry. Acidized with 250 gallons 15% MCA. Started to pressure up before acid was near bottom, apparently compressing gas. Maximum pressure 375 psi, then decreased slowly to 0 before acid was on bottom. Acidized at 12 GPM and 0 pressure. Shut in for 30 minutes and bled gas off. Filled casing from swab tank, but casing unloaded within an hour. Big increase in gas with a mist of oil. Flowed for 1 hr. Shut in and tore down tools. Didn't get tubing in well. Well is shut in with a 4½ inch orbit valve belonging to Rucker-Acme, Plainville.

Filed  
John Co  
2/21/86

OCT 16 1984

Bell Oil Co Jelinek No 1 Completion  
 SW SW NW Sec 29-155-8W  
 Ellsworth Co., Kans

4-17-75: RU Ivan Holt Well Sec Unit & Petrolog  
 wireline unit. SICP 1000 psi. Blow  
 down till oil spray @ 100 psi. Ran  
 Baker Mod F production PKT on wire  
 line & set @ 2580'. Ran swab to  
 TD - no fluid. Dumped 3 Bbl 10%  
 Acetic acid in Csg & perforated from  
 2526'-40' @ 2 DP charges per ft.  
 Gas to surface in 5 min. 30 min  
 SI Csg press 50 psi. SI & SPOT

4-18-75: 12 hr SICP 800 psi Blow down to  
 whisper in 10 min - very slight blow  
 for 2 hrs. Ran 6' production tbg, 2'  
 seal assembly, 2'-2 1/2' sub, Baker  
 mod R SN @ blanking plug, 1 jt 2 3/8" EU  
 tbg, model L' sliding sleeve, & 83 jts 2 3/8"  
 EU, 4,7 1/4 ft @ tbg (2552.25' total) & set  
 @ 2555'. R/L Rhinco wireline sev & retrieved  
 blanking plug. R/L Service Acid & pumped  
 27 B treated water to load annulus. Acidizant  
 @ 500 gal 15% SME-HCl @ 10% methanol.  
 Treated @ 3/4 B/min @ 50 psi. max press 500 psi.  
 SI 30 min. Pulled swab 4 times (could not  
 get below tight spot @ 600' well kicked off  
 & unloaded to pit. Set RBP in tbg & ran  
 1-4' sub + 1 jt 2 3/8" tbg to seal in  
 PKT. SN @ 2578'. Sliding Sleeve @  
 2547'. Packed off head. 90 min  
 SICP 860, Retrieved RBP SITP 1000.

	CP	TP
9-9	940	1040
1-21-76	840	980
2-5-76	55 940	980
6-5-76	60 920	1000
12-6-76	10 972	990

1-21-76  
 2-5-76  
 6-5-76  
 12-6-76

Blew Csg down to 400 psi @ high rate - dry blow. SION  
 4-19-75: 16 hr SICP 880, SITP 1000. Blew both sides @ high rate  
 for 30 min. TP 200 @ heavy mist of oil & water. CP 250-  
 dry. SI for test

4-23-75: 4 pt tests; tbg - 1.4mm @ 1/2 Bbl 25° oil; Csg 2.0 mm dry (est)

Do not  
send to Rose's  
OK

1-17-76

REC'D JAN 19 1976

Glen -

Attached are lock combinations for the respective gas wells. The Roffs 2 & Prochaska 1 are not really cleaned up enough for testing - need to be blown several times yet.

Bell's Jelinek 1 either has a casing leak or has quite a lot of shallow gas in the surface casing. It had blown quite a cavern under the well head & was spewing out some water. I spent most of the morning digging out the Braden head valve, & pulling some fittings & a gauge on it. Had 25 psi when I left. The casing pressure has dropped to 840 from 940 on last September 9<sup>th</sup>. This could either be from a casing leak or from depletion caused by Gorski's Kihn No 1 (CP now 760). The Doubrava No 1 casing pressure has dropped to 930 from 960 last September 1<sup>st</sup>. The Jelinek tubing pressure (Packer in casing) has dropped from 1040 to 980 in same period of time. John

Bell Oil Co

Production

Jelinek No 1

~~w/2 NW SW~~ <sup>SW SW NW</sup> Sec 29-155-8W

Ellsworth County, Kansas

REC'D APR 2 1977

3-28-77; Tbg & Csg both lapped off & unable to produce against 500 psi line pressure without frequent blowing to tank. (See fluid level report on 3-15-77). CP 640, TP 540, LP 540

R H Rainbo Services & opened sleeve @ 2544', CP increased to 720 in 10 min. Set Baker R2K check valve in 'R' SN @ 2577'. RD Rainbo; CP 800, TP 740; Put on line thru 1/4" choke @ LP 540, D 80% = 40" / .750 plate or 550 mcfpd (prior to opening sleeve, fluid level in tbg was @ 1780'). After 1 hr flow had decreased to 50 mcfpd; blew thru pipeline drip to tank for 20 min & put back on line thru 1/4" choke

John C. [Signature]

Bell Oil Co

Production

Jelinek No 1

~~1/2 NW SW~~ <sup>SW SW NW</sup> Sec 29-155-8W

Ellsworth County, Kansas

REC'D MAY 10 1977

5-6-77: Rainbo Wireline Service pulled Check Valve from 2577', tools jumped & broke wire, lost tools & valve in tbg. Fished wire but did not retrieve tools or valve. SDON.

5-7-77: Fished tools & valve. Broached tight spots in tbg @ 650' & 2396'. Ran back R2K check valve without ceramic bean & set in 1.81 nipple @ 2577'. Set tbg stop (Baker) @ 2536', dropped bumper spring & Baker 1.90 wobble-washer plunger. Installed catcher, motor-valve, & controller. Travelled piston 3 cycles but controller malfunctioned - put out of service till 5-9-77.

John Carl

Bell Oil Co

Production

Jelinek No 1

SW SW NW Sec 29-155-8W

Ellsworth County, Kansas

REC'D JUN 11 1977

6-9-77: Remanifolded Piston lubricator, (piston was not hitting top spring to shut Intermitter valve); dropped piston & opened Intermitter, Piston would not travel & CSG press did not drop. Sliding sleeve may have closed.

6-10-77: Rainbo Wireline Service retrieved piston; bumper spring, & tbg stop. Checked sleeve @ 2544' - sleeve was closed. Opened sleeve & tbg press (620) dropped @ CSG press (510) increase. Reset bumper spring & tbg stop @ 2500', dropped piston. Cycled piston 3 times @ 2 hr intervals to clean well up, made total of 6.5 BW & 0.4 BO (water had accumulated in annulus @ sleeve closed.) Left on 3 hr cycles (Piston will cycle 8 times / 24 hrs). Flowing 150 mcfd after last cycle.

John Smith

Rupe Oil Co.

Jelick 1  
SW SW NW Sec 29-155-8W  
Ellsworth Co, Kansas

P&A

REC'D MAY 19 1986

5-15-86: Halliburton pumped 1 sx bulls,  
25 sx 60/40 poz mix; 20 BFW; & 25 sx  
60/40 poz to fill Csg to surface.  
Press increase to 2000 psi.

JP