

HUSEMAN #1

N/2 SE 30-15S-8W

6-29-81

A 2270-80 ACID + NITROGEN (50 M SCE)

3-31-75

Pf 2609-12

A 1500 gal NE 15%

INITIAL FILE NOTES

COMMANCHE

HUSEMAN #1

RTD - 3000' 10/11/74

4 1/2" - 2726' 125 SKS.

DST'S #1 FORT RILEY - 935-1040' NEGATIVE

#2 TOPEKA - 2107'-56' ?

#3 LAWS, - 2542'-70' ?

#4 LAWS, - 2583'-2621' PRODUCER

#5 - LAWS, 2623'-52' - WCT

10/74 LAWS PERFS - 2609'-12' - INITIAL COMPLETE NATURAL

6/75 ACID - 750 GALS MOD 202, 1250 GALS 8 BPM - 500#

6/7/77 LAWS, PERFS - 2549'-58', 2562'-64'

6/77 ACID - 2000 GALS 28% RETARD.

6/29/81 LECOMPTON PERFS - 2270'-80' 2/FT

6/29/81 ACID - 500 GALS, 2000 GALS, NITROGEN.

NOTE: (possible recompletion DOUGLAS SAND.

HUSEMAN

Repair TBG LEAK, Pump.

8/4/86

Great BEND CASING PULLERS Rigged up D-D
POLE UNIT, TO Pull RODS.

PULLED: P.R., 2-2' subs, 4-6' subs, 104- $\frac{3}{4}$ " rods, 2' sub.
2" x $1\frac{1}{2}$ " x 12' RWTC.

NOTE: (FOUND PUMP TO BE IN FAIRLY GOOD SHAPE)
Rigged TO Pull TUBING TO FIND TBG LEAK.

PULLED: 85 JTS 2 $\frac{3}{8}$ " TBG, S.N., + 11' M.A.

NOTE: (FOUND BOTTOM 11 JTS BAD WITH 3 HOLES)

8/5/86

Rigged TO RUN TBG Replacing BAD JTS.

RAN TBG AS FOLLOWS:

MUD ANCHOR 11.00'

SEATING NIPPLE 1.10'

85 JTS. 2 $\frac{3}{8}$ " TBG . . . 2635.81

TBG SET @ 2647.91'

TAGGED T.D. BY TBG TALLY @ 2668'. PICKED
UP + Set TBG. 20' OFF BOTTOM.

RAN REBUILT PUMP + RODS AS FOLLOWS:

2" x $1\frac{1}{2}$ " x 12' RWTC 14.00

2' SUB 2.00

104- $\frac{3}{4}$ " RODS 2600.00

6'-4'-2'-2' x $\frac{3}{4}$ " SUBS . . . 14.00

$1\frac{1}{4}$ " x 16' P.R. 16.00

PUMP Set @ 2636.91

HUNG WELL ON. RIGGED DOWN.

Put Well IN SERVICE.

HUSEMAN?

8-31-91

WELL HAS BEEN EXCELLENT PRODUCER FROM LANSING C+F
HAS MAINT 650 15-20 MGD (F) + 612 ± MGD GAS (F+C).
PRODUCTION FAIRLY DROPPED WHEN LECOMPTON WAS ADDED IN
MAY 1981. REPORT OF LECOMPTON COMPLETION SHOWS LOT OF
DRILLING MUD AND NOFG ON LOG SAYS "NO CORROS" OVER
LECOMPTON. NO CBL WAS RUN, BUT EST CMT TOP OF 2175 IS
ONLY 100' ABOVE LEC. PORE 2270-80. I FEEL THERE NOT
IS CORROS FROM POOR OR NO CMT OVER LECOMPTON.
WELL IS CONSISTENTLY TA AFTER PUMP TESTING 80 BURN +
10 MGD FOR 9 DAYS, FROM ALL THREE ZONES. SHOULD STILL HAVE
CONSIDERABLE GAS IN LANSING C+F IF THEY HAVE NOT BEEN
FLOODED BY WATER FROM LECOMPTON.

POSSIBLE ACTION

- 1) PMA? - ASSUME LANSING HAS BEEN FLOODED OUT?
- 2) RUN TBL + PHL TO 2500' AND PUMP LANSING UNDER PHL?
- 3) RUN PHL WITH BULL PLUG IN BTH + PERM SUB ABOVE. SET PHL
AT 2500' AND SUB TEST LECOMPTON TO COMPARE WITH PRODUCTION,
IF WITH COMPARED IN LECOMPTON - SRE OFF AND PUT
LANSING BACK ON PUMP?

NO ENTRY FOR HERE -

B.J. Rao

8-31-91

Huseman #1

4/16/01

See Alden #2 Legal File for
Samanche Production, Inc.
Operating Agreement.