

DRILLERS LOG

No. 1 Huseman

CASING RECORD:	COMPANY:	Ilus Industries, Inc.	DESCRIPTION:
8-5/8" @ 226.14' w/175 sx. cmt.	CONTRACTOR:	Red Tiger Drilling Co.	C NE SE 30-15S-8W Ellsworth County, Kansas
4-1/2" @ 2726.79' w/125 sx. cmt.	COMMENCED:	October 3, 1974	
	COMPLETED:	October 11, 1974	
TOTAL DEPTH: 3,000'			ELEVATION: 1571' KB

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	60	
Shale	60	228	
Redbed & Shale	228	455	Anhy. 283-295'
Shale & Redbed	455	833	
Shale, Salt & Lime	833	1031	
Shale & Lime	1031	1200	
Lime & Shale	1200	1750	
Lime, Shale & Sand	1750	1905	
Shale & Lime	1905	2156	
Lime	2156	2165	
Lime & Sand	2165	2335	
Lime, Shale & Hebner	2335	2495	Heb. @ 2398'
Lime	2495	3000	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Linda H. Dickens
Linda H. Dickens

Subscribed and sworn to before me this 18th day of October, 1974.

D. Anne Dorman
Notary Public

My Commission Expires:

December 28, 1977



Huseman #1

N of productive

H.P. Sep. w/ Valve & Fittings - Not in use

ATLAS P4. w/ 15 H.P. motor, 4' tank by
60" Gear by

Tab 15X8 - Sub

Rob T62 Pump

30 bbl fiber glass

2" meter Run - Fairbank meter

Weber #1 on line 15

2" meter run w/ Barton meter

Samuel Tab - H.P. Sep. (would not handle H.P. fine but fine
110 bbl fiber glass tab
Huseman well trial

Helwick #2 on line 15

2" meter run w/ Barton meter

H.P. Separator - L.P. not used

Samuel tab Co-

30 bbl F glass tab

Alden #2 on line 15

2" meter Run w/ Barton meter

H.P. Sep. Bermer mfg

50 bbl F glass tab

Helwick #3

NOT

2" meter run w/ Barton meter

36" x 12' H.P. Vertical

50 bbl tab

KR = 1571

8 5/8
228NR IF TBGR
RODS STILL IN
HOLE.631 TOL
2175' { 2 1/22270 Locomotion
22802549 LANSING C
25642609 LANSING F
26124 1/2 @ 2726'
1255x

TO 3000'

PATT
2675WELL HISTORY

- 10-7-74 SAND, 8 5/8" @ 228, TO 3000', 4 1/2 @ 2726 w/ 1255x
- 10-21-74 PERF 2609-12' (LANSING F) COMPLETED NATURAL 2 RIGTH (85% OIL)
- 3-31-75 ACIDIZE LANSING F 1500 GAL 15% HCL. ROL LANT + TEST 20 BOPD, NR OF WTR.
- 6-2-75 ACIDIZE LANSING F 2000 GAL 15% HCL + 2000 GAL 20% HCL (BENTONIC ACID FEATHERS), NR OF PRODUCTION.
- 6-5-77 WELL PRODUCING 7 BOPD + 228 BOPD + 200 MCFD PERM LANSING C 2549-58 AND 2562-64. RUN PER TO 2603'. ACIDIZE L 2000 GAL 25% PERMANENT ACID. ASSUME F + C WERE COMINGLED.
- 6-29-81 PRODUCING 80 MCFD FROM LANSING C + F. NR OF FLUID. PERF Locomotion 2270-80' SET PER @ 2308'. ACIDIZE Locomotion 500 GAL 25% + 2000 GAL 15% WITH M₂. START FLOWING BAK. HAD HEAVY SHOW OF DRILL MUD. EST 150 MCFD w/ SPRAY OF WTR. PUT BALL ON PUMP (COMINGLED HZ ZONES) ??
- 7-5-86 WELL OFF PRODUCTION. PULL ROPI + TBG. FOUND 3 HOLES IN TBG, (NO PACKER)
- PUT BACK TO PUMPING, PUMP 9 DAYS. ROL D 130 + 80 BOPD + 10 MCFD. SHUT DOWN. MOVE OUT ROPI + PUMP. TA.
- 8-31-91 WELL TA.