

Fluid Level Test Data

REC'D MAR 18 1911

DUPE OIL COMPANY

Date	Lease & Well No.	No. of Joints to Fluid	Average Joint Length Ft.	Depth to Fluid Ft.	CSG to Feet Perf	Abn. Fluid to Feet	Well Condition	Casing Press. PSI	Misc.
3-15-77	Jelinek 1	68	30 ⁵⁸⁸	2080	2526-40	446	SE 24HS	600	PKR @ 2580
<p>Flow from both zones (Tbg & CSG commingled) together had decreased to 295 mcfpd. Tbg (lower zone) alone stabilized @ 130 mcfpd CSG (upper zone) " " " 180 "</p>									
<p>Assuming 35° oil in annulus:</p>									
<p>Upper 3m BHP = $\frac{600 + 446 \cdot (.3633 \text{ psi/ft})}{.945} = 796 \text{ psi}$ ↗</p> <p>Initial surface SICP, prior to producing = 760 psi</p> <p>or Initial BHP = $760 + .945 = 839$ ↖</p>									
<p>Check valve could be placed in Seating Nipple @ 2577 & sliding sleeve @ 2544 opened, allowing production from both zones through Tbg.</p>									

John Carl