

KANSAS CORPORATION COMMISSION

PLEASE TYPE ALL INFORMATION

TEMPORARILY ABANDONED WELLS
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 8061
DATE 5/19/89
OPERATOR NAME Oil Producers, Inc. of Kansas
MAILING ADDRESS P.O.Box 8647
CITY, STATE Wichita, Kansas ZIP 67208

CONTACT PERSON John S. Weir PHONE 316-68k-0231
LEASE NAME KIHN #1 SWD SEC.25 TWP. 15 RGE9 XE/W COUNTY Ellsworth
TOTAL # WELLS ON LEASE: #OIL 1 #GAS 0 #INPUT 1 #SWD 0 #TA 0
SIGNATURE OF OPERATOR *John S. Weir*

President of Oil Producers, Inc. of Kansas
for Trustee, Chris Redmond for Bankruptcy Court

API #15 D 19,486

WELL NO.	DATE DRILLED	DATE SHUT-IN	TYPE OF WELL	FORMATION	TOTAL		SURFACE CASING		CONDITION OF CASING	OTHER CASING		CONDITION OF CASING
					DEPTH	SIZE	DEPTH	CMT AMT		SIZE	DEPTH	
<u>1</u>	<u>8/5/78</u>	<u>5/1/89</u>	<u>SWD</u>	<u>Lansing</u>	<u>3140</u>	<u>8 5/8"</u>	<u>240</u>	<u>150</u>	<u>4 1/2"</u>	<u>3066</u>	<u>375</u>	
INITIAL REPORT	EXPLAIN IN DETAIL WHY WELL IS NOT BEING USED: <u>questionable if it would pass MIT without re-work - awaiting Trustee's approval for either plugging</u>											
ANNUAL REPORT	SPOT LOCATION OF WELL: <u>SW NE SE</u> <u>or re-work.</u>											
DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	PLUGGED	REPAIRED	DATE PUT BACK IN SERVICE							

API #15 _____

WELL NO.	DATE DRILLED	DATE SHUT-IN	TYPE OF WELL	FORMATION	TOTAL		SURFACE CASING		CONDITION OF CASING	OTHER CASING		CONDITION OF CASING
					DEPTH	SIZE	DEPTH	CMT AMT		SIZE	DEPTH	
INITIAL REPORT	EXPLAIN IN DETAIL WHY WELL IS NOT BEING USED:											
ANNUAL REPORT	SPOT LOCATION OF WELL:											
DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	PLUGGED	REPAIRED	DATE PUT BACK IN SERVICE							

CP-111 - REV. 12-85
(OVER)

TYPE OF WELL INDEX: OIL GAS SWD INJ WSW

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SIGNATURE OF OPERATOR [Signature]

President of Oil Producers, Inc. of Kansas
for Trustee, Chris Redmond for Bankruptcy Court

D 19,486

API #15	DATE DRILLED	DATE SHUT-IN	TYPE OF WELL	FORMATION	TOTAL DEPTH	SIZE	SURFACE CASING		CONDITION OF CASING	OTHER CASING		CONDITION OF CASING	
							DEPTH	CMT AMT		SIZE	DEPTH		CMT AMT
	8/5/78				3140	8 5/8"	240	150		4 1/2"	3066	375	
WELL NO. <u>1</u>		5/1/89 SWD Lansing											
INITIAL REPORT		EXPLAIN IN DETAIL WHY WELL IS NOT BEING USED: questionable if it would pass MIT without re-work - awaiting Trustee's approval for either plugging or re-work.											
ANNUAL REPORT		SPOT LOCATION OF WELL: SW NE SE											
DO NOT WRITE IN THIS SPACE - KCC USE ONLY		DATE TESTED	RESULTS	PLUGGED	REPAIRED	DATE PUT BACK IN SERVICE							

API #15	DATE DRILLED	DATE SHUT-IN	TYPE OF WELL	FORMATION	TOTAL DEPTH	SIZE	SURFACE CASING		CONDITION OF CASING	OTHER CASING		CONDITION OF CASING
							DEPTH	CMT AMT		DEPTH	CMT AMT	
WELL NO. _____												
INITIAL REPORT _____	EXPLAIN IN DETAIL WHY WELL IS NOT BEING USED:											
ANNUAL REPORT _____												
DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	PLUGGED	REPAIRED	DATE PUT BACK IN SERVICE							

WK - Should not be approved -- needs to be plugged ASAP

we will send letter on contract = plug or unit 7-20-89

TYPE OF WELL INDEX: OIL GAS SWD INJ WSW

RECEIVED
STATE COMMISSIONER OF REVENUE
CONSERVATION DIVISION
Wichita, Kansas
JUL 20 1989

SERVICE CP-111 - REV. 12-85 (OVER)

PLEASE TYPE ALL INFORMATION

KANSAS CORPORATION COMMISSION
TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 31300
DATE 8-17-99
OPERATOR NAME Centrex Operating Co.
MAILING ADDRESS 5550 S. Lewis, Suite 305
CITY, STATE Tulsa, OK ZIP 74105
CONTACT PERSON Deborah Edelman PHONE 918-746-4903
PURCHASER (If Known) OLD: _____ NEW: _____

LEASE NAME Donald Kihn SWD SEC. 25 TWP. 15 RGE. 9 E. COUNTY Ellsworth
WELL # 1 SPOT LOCATION SW-NE-SE 1650 FEET FROM S LINE OF SECTION
(circle one above)
API NO. 15-053-20503 990 FEET FROM W LINE OF SECTION
(circle one above)
TYPE OF WELL* _____ TOTAL DEPTH 3140'
DATEDRILLED 8-5-78 DATESHUT-IN _____
DOCKET NO. IF SWD OR ENHR 0-19486
*TYPE OF WELL INDEX (circle one): OIL GAS (SWD) ENHR WSW

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
INITIAL REQUEST <input checked="" type="checkbox"/>			<u>1500'</u>	<u>1639'</u>	<u>8 5/8"</u>	<u>240'</u>	<u>150sx</u>	<u>Good</u>	<u>4 1/2"</u>	<u>3066'</u>	<u>375sx</u>	<u>Good</u>
RENEWAL REQUEST _____	REASON FOR TA REQUEST: <u>Economics</u>											
SEVERANCE TAX EXEMPTION REQUEST (3 yr. inactive well) _____												

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE _____
TYPE COMPLETION: ALT. I [] ALT. II [] DEPTH _____ CEMENT AMOUNTS _____
TUBING IN HOLE: 2 7/8 INCH AT 1853 FEET
PACKER TYPE: Arrow SIZE 4.5x2 7/8 INCH SET AT 1853 FEET

GEOLOGICAL DATA: FORMATION NAME FORMATION TOP FORMATION BASE
1. Lansing - Kansas City At: 2759' to 2785' feet Perforation [X] or Open Hole []
2. Arbuckle At: 3066' to 3140' feet Perforation [] or Open Hole [X]
At: _____ to _____ feet Perforation [] or Open Hole []

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL _____ GAS _____

MONTHS: _____

19														
19														
19														

DO NOT WRITE IN THIS SPACE - KCC USE ONLY DATE TESTED RESULTS DATE PLUGGED DATE REPAIRED DATE PUT BACK IN SERVICE

REVIEW COMPLETED BY: _____ SEVERANCE TAX EXEMPTION APPROVED? YES [] NO [] COMMENTS: _____ T.A. APPROVED: YES [] DENIED []

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION

EXTK:

04/26/91

FOOTAGES FROM S FROM E
 F1 F2 F3 F4 SEC TWN RNG DIR COUNTY LEASE NAME
 SE 25 15 09 W 027 DONALD KIHN

WELL NUMBER	PERMIT NUMBER	COMPANY NAME	COMPANY NUMBER	ACTION DATE	TYPE ACTION	WELL STATUS	RIV BASIN
1	D19486	OIL PRODU	08061	061989	7	4	SH
PRODUCING FORMATION	INJECTION FORMATION	UPPER INJ-DP.	SURFACE PIPE-DP.	CASING SEALED	ADD-PIPE PROTECTN		
68	38	2665	0227	A	0000		
MAX. AUTH. RATE (BBLs BRINE)	CHLORIDES	TONS OF SALT	SURFACE ELEVATION	FLUID LEVEL	FLOOD EXEMPTION		
00260							
			SEALED BY	INVEST.	TYPE SAMPLE		

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION

PERMIT NUMBER EXTK 04/26/91
 D19486

MECHANICAL INTEGRITY TEST (MIT) INFORMATION

TYPE 02
 DATE 090286
 WITNESSED
 TEST NO.
 NEXT DUE 090291

REPORTING INFORMATION

DATE LAST ANNUAL REPORT 020690
 LAST ANN'L REPORTED QUANTITY
 MAXIMUM ANN'L REPORTED PRESS 0000
 MAXIMUM AUTHORIZED PRESSURE 0150
 FIELD CHECKED PRESSURE VALUE
 DATE LAST PRESSURE CHECK 042889
 DATE LAST FILE REVIEWED
 FILE REVIEW SATISFACTORY

Kansas Corporation Commission
Conservation Division
202 W. First Street
200 Colorado Derby Building
Wichita, KS 67202-1286

Permit # _____ (Assigned by KCC)

Lease Name: KIHN SWD

Legal Description: SW NE SE

Location of Pond or Pits:

1650 feet from South Section Line

990 feet from East Section Line

Section 25 Twp 15 S Rng 9W E/W

County: Ellsworth

Contact Person responsible for operation
of lease:

Brad Siroky

Phone: 316-862-5972 (M) 316-672-3440 (H)

APPLICATION FOR SURFACE POND

Surface Pond: (Indicate Type)

Emergency Pit Burn Pit

Storage Pit Drilling Pit

Operator License: 8061

Operator: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

Wichita, Ks. 67208

EMERGENCY, STORAGE, AND BURN PITS ONLY:

1. Producing Formation(s) Arbuckle for Disposal
2. This lease has 1 producing wells that produce 50 bbls. of fluid per day.
currently shut-in
3. How is the pond sealed to insure all fluids are contained in the pond, including the
bottom of the pond? (If plastic liner used specify thickness in mil.)
dike
4. What is the maximum capacity of the pond in bbls? 532 bbls.
5. Does the slope from the tank battery allow for all spilled fluids to flow into the
pond? X yes no
6. Dimensions of the pond: Length 50' Width 30' Avq. Depth 2'
7. Additional construction details or information: We currently operate this by
court order for the Trustee, Redmond, Redmond O'Brien & Nazar, Wichits, Ks

DRILLING PITS ONLY:

1. Type of mud to be utilized in drilling (i.e., salt, fresh) _____
2. Number of working pits to be utilized _____
3. Dimensions of Reserve Pit: Length _____ Width _____ Avq. Depth _____
4. How are these pits sealed to insure that all contents (drilling fluids, etc) will
remain in the pit after completion of drilling operations? (If plastic liner used,
specify thickness in mil.) _____
5. Abandonment procedure: _____

Drill pits must be closed within 365 days of spud date. Extensions may be granted upon
application to the Commission.

I hereby certify that the above statements are true and correct to the best of my
knowledge and belief.

12/7/87
Date

Oil Producers, Inc. of Kansas

John S. Weir, President
Signature of Applicant or Agent

Regulations on Reverse
Submit in Duplicate

Form CDP-1
2/87

**APPLICATION FOR DISPOSAL OF SALT WATER INTO
SALT WATER FORMATIONS**

(File 2 Copies)

TO

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 N. Water
Wichita, Kansas 67202



Field Name Unnamed
Lease Operator Ilus Industries, Inc.
Lease Name Donald Kihn
Legal Description of Lease East half of the East
half (E/2 of E/2)
Sec. 25 Twp. 15 Rge. 9 (E) (W)
County Ellsworth

Application for SALT WATER DISPOSAL ORDER under Rules 82-2-400 to 405, of the Commission's General Rules and Regulations is herein submitted:

- A. Production map as required by Rule 82-2-400 and 403, showing all wells on leases within one-half mile radius of the disposal well location and all leases and wells that may be connected to this disposal system is attached.
- B. Salt water is desired to be introduced into Lansing-Kansas City-Arbuckle formation (s), which contain water as defined in Rule 82-2-400 "B", with ~~(open holes)~~ (perforations) from a depth of 2665 feet to a bottom depth of 3066 feet.
- C. Disposal is desired to be made into well No. 1 located 990 feet from the East line and 1650 feet from the South line of the (SE/4) of Sec. 25 Twp. 15 Rge. 9 (E) (W), Ellsworth County, Kansas.
- D. Elevations of the producing formations in wells are: (D)
 - (a) Shown on the production map;
 - (b) Shown by tabulated statement attached hereto;
 - (c) Shown by well log information and surface elevations;
 - (d) Not required because water is being introduced into a salt water formation not known to be productive or expected to produce in this field.
- E. Disposal well log as required under Rule 82-2-403 "B" is: (A)
 - (a) attached hereto;
 - (b) to be filed on completion of the authorized disposal well.
- F. Casing information as required under Rule 82-2-401 is as follows:

Description of all casings in this well must be shown and verified by driller's log

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDED	ESTIMATED FT. ENCASED IN CEMENT	NUMBER OF SACKS CEMENT USED
8-5/8	227'	227'	Used	Cemented	227'	150
4-1/2	3066'	3066'	Used	Cemented	1500'	375

G. Salt water, desired to be introduced, will be produced from the following described well (s) and lease (s):

LEASE OPERATOR	NAME OF LEASE	DESCRIPTION OF LEASE	WELL NUMBERS
Ilus Industries, Inc.	Pickens	W/2 of E/2 25-15-9W	1
Ilus Industries, Inc.	Donald Kihn	E/2 of E/2 25-15-9W	1

and from any well or wells that may be drilled on the above described lease (s); estimated at 25 barrels per day minimum to 500 barrels per day maximum; to be introduced at:

- (a) gravity pressure at the well head; 450
- (b) or if necessary, with 0 pounds minimum pressure to 900 pounds maximum pressure at the well head.

H. A copy of this application with map attached, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from the proposed disposal well location.

OFFSET OPERATOR'S CORRECT NAME

MAILING ADDRESS

None

I. Regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, are made a part of this application and are listed at the bottom of this page.

J. The Order requested by this application will not become fully effective until the following has been received by the Conservation Division:

- (a) a complete formation log of the disposal well
- (b) complete casing and cementing information
- (c) notification of the date water was first injected.

K. Supplemental information:

Perforated 10 shots at 1911-16'. Set Otis Perman-Trive Production Packer with tubing at approximately 1962'. Will produce gas from annulus and dispose of salt water down tubing. Disposal perforations are at 2660-65' and 2682-84' then open end at the Arbuckle 3066'

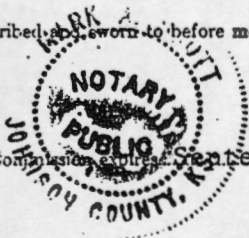
I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

John I. Willhauck
 Applicant or Duly Authorized Agent
 John I. Willhauck, President

Subscribed and sworn to before me this 7th day of November, 1978.

Mark A. Scott
 Mark A. Scott Notary Public.

My Commission expires September 29, 1982.



Address all correspondence to: Ilus Industries Send copy to: Ilus Industries
4121 West 83rd Street Ilus Industries
 Address: Suite 128 Kanopolis, Kansas 67454
Prairie Village, Ks. 66208

REGULATIONS ON HEARINGS UPON OBJECTIONS OR COMPLAINTS
 Rule 82-2-403

"F" Objections or complaints, stating the reasons why the proposed plan as contained in the application may cause damage to oil, gas or fresh water resources, must be filed within ten days after the application is filed.

"G" In the event any such objection or complaint is filed or the Commission on its own motion deems that there should be a hearing on the application, a hearing shall be had after reasonable notice of the time, place and subject matter of such hearing has been given to the parties in interest.

"H" Orders approving the disposal plan will not be made within ten days of the filing of the application unless the written consent of all persons entitled to notice is filed with the Commission within such time.

NOTE: Any objections to or complaints of this application are to be filed with THE STATE CORPORATION COMMISSION, State Office Bldg., Topeka, Kansas - 66612