

New Application  
Reauthorization  
(Permit No. P07730)

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
202 West First  
200 Colorado Derby Building  
Wichita, Kansas 67202-1286

Form JDP-1  
12/91

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name <u>BRG Petroleum, Inc. Comanche Prod.</u>		License No. <u>30157 31630</u>
Operator Address <u>7134 S. Yale, Ste 600, Tulsa, OK 74136</u>		
Contact Person <u>B. J. Reid</u>		Phone No. <u>(918) 496-2626</u>
Lease Name <u>Kihn</u>	Pit is <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If existing, date constructed <u>3-0</u>	Pit Location <u>SE</u> Qtr. Sec. <u>25</u> Twp. <u>15</u> Rge. <u>9</u> <u>N</u> / <u>W</u> <u>1650</u> Ft from <u>N</u> (circle one) Line of Sec <u>990</u> Ft from <u>E</u> (circle one) Line of Sec <u>Ellsworth</u> County
Type of Pond: <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit (* Supply API No. or year drilled)	Pit capacity <u>532</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>195,000</u> mg/l (For Emergency Pits and Treatment Pits only)
Is Pit bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>50</u> Length (ft) <u>30</u> Width (ft) Depth from ground level to deepest point <u>2</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3854</u> ft. Depth of water well <u>65</u> ft.		Depth to shallowest fresh water <u>18</u> feet. Source of information: <u>KRZDNE</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> other
<b>EMERGENCY, TREATMENT AND BURN PITS ONLY:</b> Producing Formation: <u>Arbuckle</u> Number of producing wells on lease: <u>1</u> Barrels of fluid produced dally: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>DRILLING AND WORKOVER PITS ONLY:</b> Type of material utilized in drilling/workover _____ Number of working pits to be utilized _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>3-3-93</u> Date <u>B. J. Reid</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd <u>5/10/93</u>	Permit No. <u>P07730</u>	Permit Date <u>10/9/95</u> Lease Inspection No. _____

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1993

RECEIVED  
STATE CORPORATION COMMISSION

MAR 10 1993

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL FILE NOTES

COMMANCHÉ

KHW #1

RTD - 2632'

4 1/2" SET - 2629' - 235 SKS.

8 5/8" SET - 277' - 200 SKS.

TOP CEMENT - 1625'

DST'S #1 - ~~1772' - 1810'~~ - UPPER TARKIO

#2 - ~~2262' - 2295'~~ - TOPEKA

#3 - 2552' - 2580' - KANS. CITY

#4 - 2621' - 2632' - KANS. CITY,

PERF - KANS. CITY - 2557'-66' - 500 gals + 3000 gals.

INIT PROD - 2 MMCFPD

NOTE: LOGS HAVE SEVERAL DIFFERENT  
OTHER PERFS MARKED. NO RECORDS  
REFLECTING ACTUAL COMPLETIONS OF  
THESE OTHER THAN 2557'-66'

APPLICATION TO  
AMEND SALT WATER DISPOSAL ORDER  
(File in Duplicate)

TO:  
State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Under date of September 29, 1983, the Commission issued permit for disposal of salt water, Docket No. CD 12784, granting Ilus Industries, Inc. \* permission to inject salt water into their Well No. 1 located 990 feet from the East line and 1650 feet from the South line of the SE/4 of Sec. 25, Twp. 15, Rge. 9 (E)(W), in Ellsworth County, Kansas.

\*Operation of disposal well by Comanche Production began March 16, 1981

It is now desired that paragraph B of this order be amended as follows:

- (A) To increase the maximum injection pressure from \_\_\_\_\_ pounds to \_\_\_\_\_ pounds at the well head; original order allowed pressure from \_\_\_\_\_ pounds to \_\_\_\_\_ pounds.
- (B) To allow disposal of salt water into the disposal well from the following additional wells and leases:
- (C)

<u>LEASE OWNER</u>	<u>NAME OF LEASE</u>	<u>DESCRIPTION OF LEASE</u>	<u>WELL NUMBERS</u>
		<u>Ellsworth County:</u>	
Comanche Production	Helwick	NW/4 Sec. 32, T15S, R8W	#1, #2, #3, #4
Comanche Production	Alden	SE/4 Sec. 30, T15S, R8W	#2
Comanche Production	Huseman	N/2 SE/4 & E/2 NW/4 Sec. 30-T15S-R8W	#1
Comanche Production	Hokr	SW/4 Sec. 5-T16-R8W	#1, #2
Comanche Production	Comanche	SE/4 Sec. 32-T15S-R8W	#1, #2 (Over)

It is estimated that (this)(these) additional lease(s) will increase the amount of water to a maximum of 75 barrels per day; original order allowed maximum amount of 500 bbls.

A copy of this application has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile from the disposal well location.

OFFSET OPERATOR'S CORRECT NAME

MAILING ADDRESS

None

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

COMANCHE PRODUCTION, INC.

[Signature]  
Applicant or Duly Authorized Agent  
Mark A. Scott, President

Subscribed and sworn to before me this 3rd day of May, 19 83

[Signature]  
Notary Public  
Nancy A. McMillan

My Commission expires April 2, 1987