

Company **Scott's Production, LLC**
Address **P.O. Box 136**
CSZ **Roxbury, KS 67476**
Attn. **Frank Mize**

Lease Name **Lee Johnson**
Lease # **5**
Legal Desc **E/2 NW SW NW**
Section **8**
Township **16S**
County **Saline**
Drilling Cont **C & G Drilling #2**
Job Ticket **3429**
Range **1W**
State **KS**

Comments **Field: Hunter North**

GENERAL INFORMATION

Test # **1** Test Date **5/6/2011**

Tester **Jimmy Ricketts**

Test Type **Conventional Bottom Hole
Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**

Mud Weight **9.4** Viscosity **48.0**

Filtrate **12.2** Chlorides **1000**

Drill Collar Len **306.0**

Wght Pipe Len **0**

Formation **Mississippian**

Interval Top **2671.0** Bottom **2685.0**

Anchor Len Below **14.0** Between **0**

Total Depth **2685.0**

Blow Type **Weak blow building to 1 1/2 inches initial flow period. No blow building to
weak surface blow final flow period. Times: 30, 30, 45, 65.**

Chokes **3/4** Hole Size **7 7/8**

Top Recorder # **11027**

Mid Recorder #

Bott Recorder # **w1023**

Mileage **224**

Approved By

Standby Time **0**

Extra Equipmnt **Jars & Safety Joint**

Time on Site **5:10 AM**

Tool Picked Up **6:40 AM**

Tool Layed Dwn **12:00 PM**

Elevation **1314.00**

Kelley Bushings **1323.00**

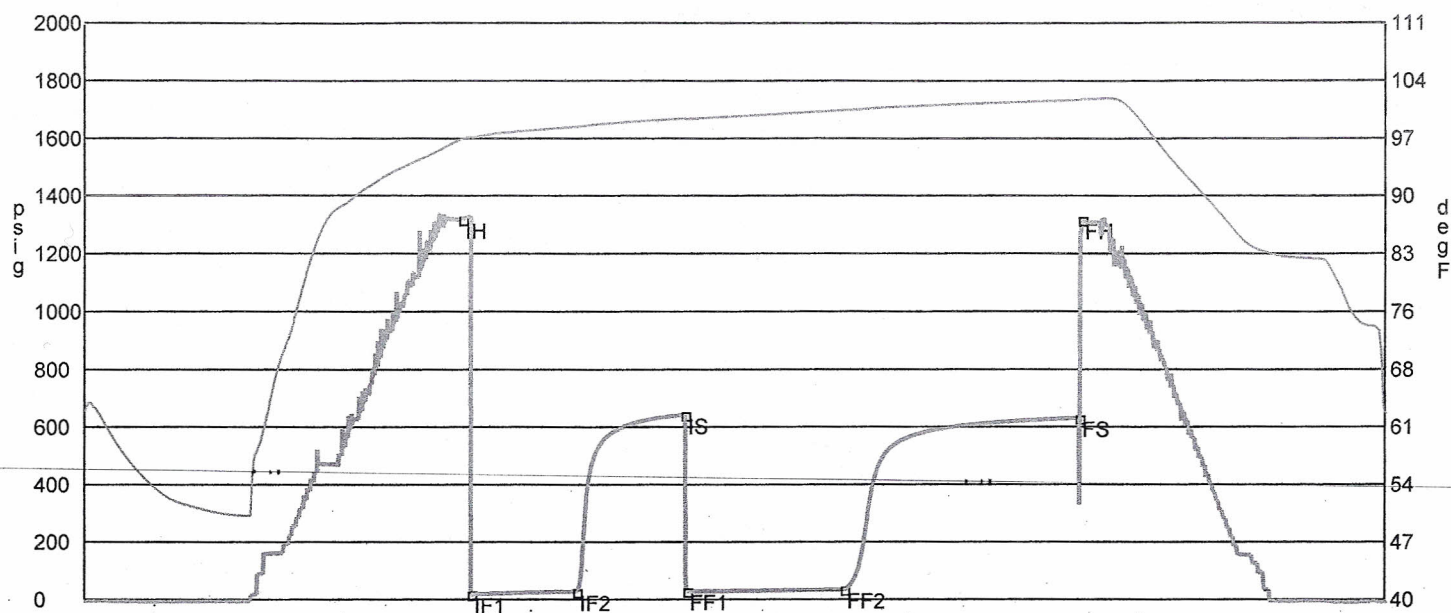
Start Date/Time **5/6/2011 6:16 AM**

End Date/Time **5/6/2011 12:19 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
35	Oil cut mud	0% 0ft	2% 0.7ft	0% 0ft	98% 34.3ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	5/6/2011 8:00:50 AM	1.747222	1317.901	96.719	Initial Hydro-static
IF1	5/6/2011 8:03:30 AM	1.791667	18.028	96.894	Initial Flow (1)
IF2	5/6/2011 8:33:00 AM	2.283333	26.815	98.265	Initial Flow (2)
IS	5/6/2011 9:03:20 AM	2.788889	642.584	99.263	Initial Shut-In
FF1	5/6/2011 9:04:00 AM	2.8	28.979	99.205	Final Flow (1)
FF2	5/6/2011 9:48:00 AM	3.533333	34.704	100.287	Final Flow (2)
FS	5/6/2011 10:53:40 AM	4.627778	631.004	101.546	Final Shut-In
FH	5/6/2011 10:54:20 AM	4.638889	1316.855	101.644	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke