

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33186
 Name: LB Exploration, Inc.
 Address: 2135 2nd Road
 City/State/Zip: Holyrood KS 67450
 Purchaser: NA
 Operator Contact Person: Michael Petermann
 Phone: (785) 252-8034
 Contractor: Name: D S & W Well Servicing, Inc.
 License: 6901
 Wellsite Geologist: NA

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petroleum, Inc.
 Well Name: Stoltenberg #1
 Original Comp. Date: 10/01/1968 Original Total Depth: 3315
☐ Deepening ☐ Re-perf. ☒ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐

4/11/2006 4/18/2006 9/26/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 053-20064-00-02
 County: Ellsworth
SW NW SE NE Sec. 22 Twp. 16 S. R. 10 ☐ East ☒ West
1650 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Braejka Well #: 1
 Field Name: Stoltenberg
 Producing Formation: NA
 Elevation: Ground: 1831 Kelly Bushing: ☐
 Total Depth: 3516' Plug Back Total Depth: ☐
 Amount of Surface Pipe Set and Cemented at 315' Feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 1342' Feet
 If Alternate II completion, cement circulated from ☐
 feet depth to ☐ w/ ☐ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ☐ ppm Fluid volume ☐ bbls
 Dewatering method used evaporate

Location of fluid disposal if hauled offsite:

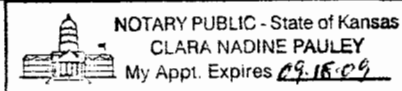
Operator Name: ☐
 Lease Name: ☐ License No.: ☐
 Quarter ☐ Sec. ☐ Twp. ☐ S. R. ☐ East ☐ West
 County: ☐ Docket No.: ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 9/30/06

Subscribed and sworn to before me this 20th day of September
2006

Notary Public: Clara Nadine PauleyDate Commission Expires: 09-18-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes ☐ Date: ☐
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Side Two

Operator Name: LB Exploration, Inc. Lease Name: Braejka Well #: 1
 Sec. 22 Twp. 16 S. R. 10 ☐ East ☒ West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

BHCS Sonic w/ Gamma Ray

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	617	1831 GL
Brown Lime	-1127	1831 GL
Lansing	-1130	1831 GL
Base Kansas City	-1420	1831 GL
Arbuckle	-1477	1831 GL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
long string	7-7/8"	5-1/2"	15.5	3383'	50/50 poz	100	10% salt, 5# gilsonite, 3/10% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface - 1342'	A-CON	360	3% C/C, 1/4# Cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	3-1/2"	3504.45'	3363.45'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
SWD	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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