

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15 - 053 - 20,734

ADDRESS P. O. Box 1505

COUNTY ELLSWORTH

GREAT BEND, KANSAS 67530

FIELD

\*\*CONTACT PERSON R. D. STANDLEE

PROD. FORMATION

PHONE AC 316 - 792 - 5968

LEASE BEDNASEK

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CENTER N/2 SE SW

DRILLING BIG THREE DRILLING, INC.

660 Ft. from EAST Line and

CONTRACTOR ADDRESS P. O. Box 811

990 Ft. from SOUTH Line of

RUSSELL, KANSAS 67665

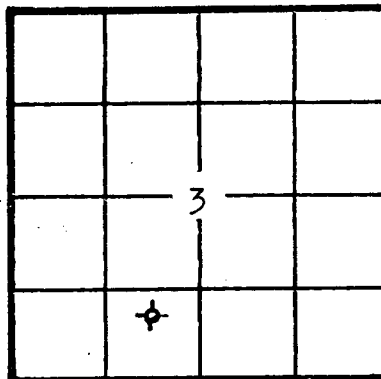
the SW/4 SEC. 3 TWP. 16 SRGE. 10W

PLUGGING SUN OIL WELL CEMENTING, INC.

CONTRACTOR ADDRESS GREAT BEND, KANSAS

67530

WELL PLAT



KCC  KGS  (Office Use)

TOTAL DEPTH 3433 PBTD -0-

SPUD DATE 12-5-81 DATE COMPLETED 12-11-81

ELEV: GR 1863' DF KB 1868'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 284' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (KCOR)(OF) ENERGY THREE, INC.

OPERATOR OF THE BEDNASEK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11TH DAY OF DECEMBER, 1981, AND THAT

3-16-10w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOP SOIL	-0-	286	PETRO-LOG RAN OPEN HOLE LOG FROM 3430' TO -0- 12-11-81	
SAND & SHALE	286	662		
ANHYDRITE	662	683		
SHALE & LIME	683	3183		
LIME	3183	3340		
LIME & SHALE	3340	3387		
LIME	3387	3433	FORMATION TOPS:	
			HEEBNER	2898'
			BROWN LIME	3002
			LANSING KO	3022
			ARBUCKLE	3425

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20	284'	COMMON	185	3 % C.C. 2 % GEL

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at