

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5230
name PETROLEUM ENERGY, INC.
address Kress Energy Center
224 E. Douglas - Suite 350
City State/Zip Wichita, Kansas 67202

Operator Contact Person Erin Marshall
Phone (316) 265-2661

Contractor: license # 5420
name White & Ellis Drilling

Well Site Geologist Ken Hamlin
Phone (316) 684-6999

PURCHASER N/A

Designate Type of Completion

New Well ☐ Re-Entry ☒ Workover

☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator H.G. Kaiser
Well Name #1 Sebesta
Comp. Date 1-4-57 Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-5-85 1-7-85 1-7-85
Spud Date Date Reached TD Completion Date

3-610'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at N/A feet

Automatic Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 053,01,007

County Ellsworth

NE NW SE Sec 4 Twp 16s Rge 10w West
(location)

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

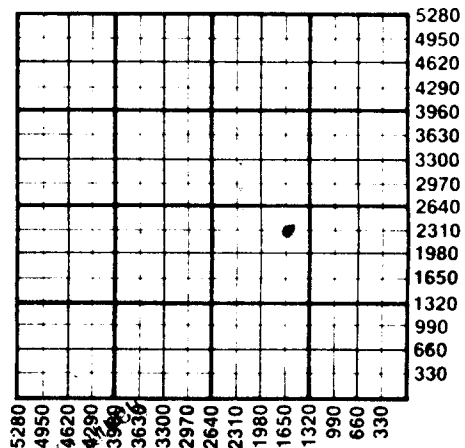
Lease Name Sebesta 'B' Well# 2

Field Name Stoltenberg

Producing Formation N/A

Elevation: Ground 1769' KB 1774

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... PETROLEUM ENERGY INC. ... Lease Name Sebesta B. Well# 2 ... SEC 4 ... TWP 16 ... RGE 10 ... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☐ Yes☐ Yes☒ No☒ No☒ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Dolo cry-tan-bugg fxln por inter-xln Ø 3350-3400
looks 'tite' very prtitic
Dolo A/A very little - no increase in Ø
'tite
Dolo cry tan buff f-xln w/ fair sctd on pt
sty

TOTAL DEPTH.

3610

Dolo A/A few pes w/fair good inter xln 3400 - 3450
Ø pyritic
Dolo A/A decreasing in Ø mostly 'tite'
Dolo tan-buff f-xln, some n-xln of poor
fair scat pec W/900 int Ac Ø
A/A
Dolo crm gry f-xln mostly D&E

Dolo crm-buff-gry f-mtlv wi fair Ø 3450-3500
Dolo crm tau cto brn s-xln mostly dse
some w/ poor -fair Ø
Dolo cry-gry fxln mostly dse tite
Dolo cry tan-gry fxln few pce w/ poor
inter Ø mostly tite Ay

Dolo crm tan brn A/A 3550 - 3600
Dolo A/A w/sctd poor- fair Ø in some
Dolo A/A mostly dse tite
Dolo crm-tan-lt bro f-xln w./ sctd inter
xln O/ poor fair

A/A w/ increase in fair Ø 3600

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....							
Production....		5-1/2"					

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....		
.....		
.....		
.....		