

4-16-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-053-20,833

ADDRESS Rt #1, Box 183B COUNTY Ellsworth

Great Bend, KS 67530 FIELD Progress, Northwest

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER N/A LEASE SEBESTA

ADDRESS KE-KCC WELL NO. #2

DRILLING L. D. Drilling, Inc. 1320Ft. from North Line and

CONTRACTOR Rt #1, Box 183B 710 Ft. from East Line of (R)

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 4 TWP 16 RGE 10 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3261' PBTD _____ KGS _____

SPUD DATE 10-7-83 DATE COMPLETED 1-16-84 SWD/REP _____

ELEV: GR 1719' DF _____ KB 1725' PLG. _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E) P1

OPERATOR L D Davis/L D Drilling, Inc. LEASE SEBESTA

SEC. 4 TWP. 16 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhy	511-530
			Heebner	2754 (-1030)
			Toronto	2771 (-1046)
			Douglas	2784 (-1059)
			Brn Lm	2853 (-1128)
			Lansing	2869 (-1144)
			Arbuckle	3256 (-1531)
Shale & Post Rock	0	60		
Shale	60	405		
Red Bed	405	511		
Anhy	511	530		
Shale w/Shells	530	1115		
Shale	1115	1216		
Lime & Shale	1216	3261		

DST #1 3256 - 3261
TIMES: 30-30-30-30
BLOW: Weak 5 min blow
REC: 10' mud
IFP: 15-29 FFP: 29-29 ISIP: 1602 FSIP: 29

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Drilled to 3271' with cable tools and put 400 gal. Mod 202 in hole. No results will plug well.			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
None		Gravity	
Estimated Production -I.P.	Oil	Gas	Water
	FEB 1984	%	%
Disposition of gas (vented, used on lease or sold)		Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8		295'	50/50 POZ	195	2% Gel, 3% CC
Production	7-7/8"	5 1/2		3259 1/2'	50/50 POZ	125	18% Salt Sat 3/4 CER/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			