

4-16-104

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE 6-30-84

\* OPERATOR L. D. Drilling, Inc. APT NO. 15-053-20,813

ADDRESS Route 1, Box 183-B COUNTY Ellsworth

Great Bend, KS 67530 FIELD Progress NW

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION \_\_\_\_\_

PHONE (316) 793-5831 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Sebesta 'A'

ADDRESS \_\_\_\_\_ WELL NO. #2 #1

WELL LOCATION 200' S of NW SW NW

DRILLING Big Springs L. D. Drilling, Inc. 1850ft. from North Line and

CONTRACTOR Drilling, Inc. Route 1, Box 183-B 330ft. from West Line of (X)

ADDRESS Box 8287-Munger Station Wichita, KS 67208 Great Bend, KS 67530 the NW (Qtr.) SEC 4 TWP 16 RGE 10 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3308' / DDTD 3458' PBTD KGS \_\_\_\_\_

SPUD DATE 6-7-83 DATE COMPLETED \_\_\_\_\_ SWD/REP \_\_\_\_\_

ELEV: GR 1799' DF \_\_\_\_\_ KB 1804' PLG. \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ APR 23 1984 NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey

A F F I D A V I T WICHITA BRANCH

L. D. Davis, being of lawful age, hereby certifies

that:

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Top | Bottom | Name                                                                                                                                                                                                  | Depth |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>DRILLERS LOG</u></p> <p>Surface Soil &amp; Post Rock 0 330'</p> <p>Shale &amp; Shells 330' 611'</p> <p>Anhydrite 611' 636'</p> <p>Shale &amp; Shells 636' 991'</p> <p>Shale &amp; Lime 991' 2805'</p> <p>Lime 2805' 3308'</p> <p>RTD 3308'</p> <p>DST #1<br/>3254-3292<br/>45-45-45-60<br/>Blow: fair blow throughout<br/>Recovery: 465' muddy water<br/>ISIP: 320 FSIP: 323<br/>IFP: 76-178 FFP: 197-251</p> <p>DST #2<br/>3303-3308<br/>45-45-45-45<br/>Blow: strong blow 1st open, fair decreasing to weak and died in 35 minutes 2nd open.<br/>Recovery: 2540' salt water<br/>ISIP: 1129 FSIP: 1130<br/>IFP: 203-972 FFP: 1007-1128<br/>If additional space is needed use Page 2</p> |     |        | <p>Heebner 2835 (-1031)</p> <p>Toronto 2853 (-1049)</p> <p>Douglas 2864 (-1060)</p> <p>Br. Lime 2935 (-1131)</p> <p>LKC 2953 (-1149)</p> <p>Simpson Sd. 3283 (-1479)</p> <p>Arbuckle 3301 (-1497)</p> |       |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or Used

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 288'          | Common      | 175 SX | 2% gel 3% ccl.             |
| Production        | 7 7/8"            | 4 1/2"                    | 10#            | 3358'         | 60/40 Poz   | 100 SX | 2% gel 3% ccl.             |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 1/2"        | 3360'         | 3350'         |               |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |