

Plotted, Tex # 3)
 4 - 16 - 10u

MAGNOLIA PETROLEUM CO.
 John Skalicky No. 1

SEC. 4 T. 16 R. 10W.
 CWL SW SW
 660' FNL 330' FWL S $\frac{1}{2}$ SW $\frac{1}{2}$

DEEPENING RECORD

Total Depth. 3684 SLM
 Comm. 4-23-40 Comp. 5-9-40
 Shot or treated.
 Contractor.
 Issued. 11-10-45

County Ellsworth.



CASING.

10 3/4" 315'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

cellar	8
shale and shells	100
red bed	176
shale and shells	330
iron shale and shells	470
red bed	535
red bed and shale	760
shale and shells	1120
salt	1230
shale shells and salt	1290
shale and lime	1362
shale and shells	1460
shale and lime	1640
lime	1662
lime and shale	1715
lime	1805
shale	2375
shale and lime	2620
lime	2865
shale and lime	2895
shale	2935
lime	2990
lime hard	3015
lime soft	3035
lime	3195
shale and lime	3256
Cored 3256-64 sand and brown shale	
shale and sand	3270
Simpson formation	3292
cored 3294-3302 no oil shows.	
Arbuckle	3307
cored 3302-3307 no oil carrying water.	
Total Depth	3307 SLM.
Top of Lansing K.C.	2924
Top Penn. Cong.	3246
Top Simpson Form.	3276
Top Arbuckle lime	3292

DEEPENING RECORD

Old Total Depth 3307'
 Comm. - 5-25-45
 Comp. - 6-20-45
 Work done by Kiowa Drlg. Co.
 Drilled deeper for S.W.D.W.

 Redrilled old hole to 3307'
 lime 3307-3345
 Set 7" csg. 3345'
 Drilled out plug to
 3345'
 lime 3684
 Total Depth SLM