

4-16-10W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5230 EXPIRATION DATE : 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-053-20,798

ADDRESS Suite 415 - 1st National Bank Bldg. COUNTY Ellsworth
Wichita, Kansas 67202 FIELD Progress

** CONTACT PERSON Erin Marshall PROD. FORMATION Progress
PHONE 265-2661

PURCHASER N/A LEASE SEBESTA

ADDRESS WELL NO. #1

WELL LOCATION NW/4

DRILLING DUKE DRILLING, INC. 1310Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 823 2180Ft. from West Line of (E)

Great Bend, Kansas 67530 the NW (Qtr.) SEC 4 TWP16 RGE 10 (W)

PLUGGING Duke Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, Kansas 67530

TOTAL DEPTH 3263' PBTD

SPUD DATE 1-21-83 DATE COMPLETED 1-27-83

ELEV: GR 1717' DF KB 1722

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 266' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

601-21-4

514686

SIDE-TWO
 OPERATOR PETROLEUM ENERGY, INC. LEASE Sebesta #1 SEC. 4 TWP. 16s RGE. 10 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
<u>LANSING SECTION</u>				
Limestone, white-cream-gray, fine crystalline, with poor to fair vugular partly oocastic porosity, trace of gillsonitic staining, no odor or free oil, abundant vari-colored fresh sharp oolitic cherts.	2891	2896	HEEBNER TORONTO DOUGLAS BROWN LIME LANSING CONGLOMERATE SIMPSON SAND ARBUCKLE R.T.D.	2754 2774 2784 2854 2874 3199 3231 3255 3263
Limestone, tan, highly oocastic fine crystalline, with good visible porosity no shows.	2904	2911		
Limestone, white-tan, fine crystalline, partly oocastic, no shows or staining.	2946	2951		
Limestone, white-light gray, partly chalky, few pieces with poor pin-point porosity, trace of spotted staining (questionable), no odor or free oil.	2973	2979		
Limestone, cream-tan, fine crystalline granular trace of fair vugular porosity, no visible stainine or show of free oil.	3021	3025		
Limestone, cream-white, fine crystalline, with fair oocastic porosity, no show or odor, very chalky.	3062	3069		
CONTINUED.....				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
(used) SURFACE	12 1/4"	8 5/8"	24#	266	60/40 pozmix	170	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

OPERATOR PETROLEUM ENERGY, INC LEASE NAME SEBESTA #1 SEC. 4 TWP. 16 RGE. 10

FILL IN WELL LOG AS REQUIRED:			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone, clear quartzitic, fine to medium grained, sub-rounded to round, fairly fraible, fair intergranular porosity, with fair show of free oil, faint odor.	3231	3238		
Sandstone, as above, still carrying fair show of free oil.	3241	3245		
<u>DRILL STEM TEST #1</u>	3194	3294		
TESTING INTERVALS: 20-20-20-20 BLOW: IF - Weak blow, died in 8 min. FF - No blow, flushed tool, no help RECOVERY: 15' mud PRESSURES: IBHP 51# FBHP 51# IFP 51#-51# FFP 51#-51# HH 1808#-1752# TEMPERATURE: 117°				
<u>ARBUCKLE SECTION</u>				
Dolomite, tan-cream, medium crystalline poor visible porosity, one piece with trace of free oil, no odor.	3255	3257		
Dolomite, as above, with very faint odor, mostly barren.	3257	3260		
Dolomite, tan-cream, medium crystalline, with poor to fair visible intercrystalline porosity, some iwth fair show of free oil, weak odor.	3260	3263		
<u>DRILL STEM TEST #2</u>	3257	3263		
TESTING INTERVALS: 20-20-20-20 BLOW: IF - Weak blow, died in 11 min. FF - No blow (pip was clogged used for drill stem test). RECOVERY: 5' Clean Oil 420' Oil cut water (10% gas, 30%, 60% water) 240' salt water PRESSURES: IBHP 1107# FBHP 1107# IFP 61# - 193# FFP 244# - 306# HH 1802# - 1772# TEMPERATURE: Could not run.				
R.T.D	3263			