

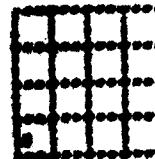
5-16-10W

MAGNOLIA PETROLEUM CO.
J. Haska No. 1.

SEC. 5 T. 16 R. 10W.
CWL SW SW
660' FSL 330' FWL S $\frac{1}{2}$ SW $\frac{1}{2}$

Total Depth. 3296 SIM
Comm. 6-17-40 Comp. 7-12-40
Shot or Treated.
Contractor.
Issued. 9-14-40

County Ellsworth.



CASING.

103/4" 310'
5 1/2" 3282' Corr.

Elevation.

Production. Pot. 1532 B.
Figures Indicate Bottom of Formations. Echometer. 2/10 of 2% wtr
after acid.

sand and gravel	100
shale and shells	420
shale and red bed	650
shale and shells	1285
shale and lime	1620
shale and shells	1670
lime	1850
shale and shells	1910
shale and lime	1960
lime	1995
shale	2315
lime and shale	2380
shale and shells	2650
lime	2794
shale and lime	2800
lime	2890
shale	2930
lime and shale	2960
lime	3000
shale	3015
lime	3235
shale and lime	3287 DF
conglomerate	3291 DF
Arbuckle lime	3296
Cored 3293 to 3296	3' Recovery.
Standardized	
Drilled plug	
Arbuckle lime	3298
SIM Corr. 3298 equals	3289
Cored Corr. 3284-3287	3' Recovery.
Total Depth with Rotary Corr.	3287
Arbuckle lime	3296 SIM
Total Depth.	

Swab 18 bbls per hr for 6 hours 250' off bottom - Natural - no water.
Acidized with 1000 gal thru 2 1/2" tubing. Used 33 bbls oil Max. pressure 1600#.
Potential 1532 bbls in 24 hours by Echometer. 2/10 of 1% water.

Top Ordovician Conglomerate	3287 DF
Arbuckle lime	3282 Corr.