

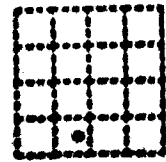
5-16-10W

MAGNOLIA PETROLEUM CO.
J. Haska No. 2

SEC. 5 T. 16 R. 10W.
CEL SE SW
660' FSL 330' FEL SE SW

Total Depth. 3327
Comm. 12-2-40 Comp. 12-22-40
Shot or Treated.
Contractor.
Issued. 1-25-41

County Ellsworth.



CASING.

103/4" 400 cemented.
5 1/2" 3319' cemented.

Elevation.

Production. Pot. 110 B.
110 B.W. Physical.

Figures Indicate Bottom of Formations.

collar	10	
shale	160	oil(47 bbls Now Oil) 10% water.
sand	200	
shale and shells	400	Pumped another test 24 hours. Avg. 6 bbls oil
shale and lime shells	550	4 1/2 bbls water per hr.
shale and shells	1140	
salt shale & shells	1400	Tops Lansing 2995
shale and shells	1525	Arbuckle 3316 DF.
shale and sdy lime	1625	
sand and lime	1725	
lime	1805	
lime and shale	1870	
lime	1985	
shale and lime	2060	
shale	2390	
shale & broken shells	2450	
shale	2545	
shale and lime	2615	
shale and lime	2670	
lime	2715	
shale and lime	2765	
lime	2950	
lime and shale	2985	
lime	3115	
lime and shale	3135	
lime	3225	
lime and shale	3312	
lime	3321	
no show 3317-19		
slight show oil 3319-21		
standardized		
Drilled plug and cleaned out to		
3321. Hole dry.		
Arbuckle lime	3327	

Total Depth.

Making 5 gal oil per hr - no water.
Acidized with 1000 gal thru. 2 1/2 tubing.
Maximum pressure 1350#.

Pumped 10 hours. Made total of 113 bbls