

WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY

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Operator: License # ...6854.....
Name ...Sohio Petroleum Company.....
Address 50 Penn Place, Suite 1100
.....
City/State/Zip Oklahoma City, OK 73118..
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Purchaser.....N/A.....
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Operator Contact Person Gary J. Plisga
Phone 405-848-7571

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist... Steve Gautie
Phone... 405-848-7571

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWWO~~: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..9/23/85...	...9/28/85...	...9/29/85...
Spud Date	Date Reached TD	Completion Date
...3,321...		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....688 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-053-20974
County Ellsworth

NW SW NE Sec. 5 Twp. 16 Rge. 10

☐	East
☒	West

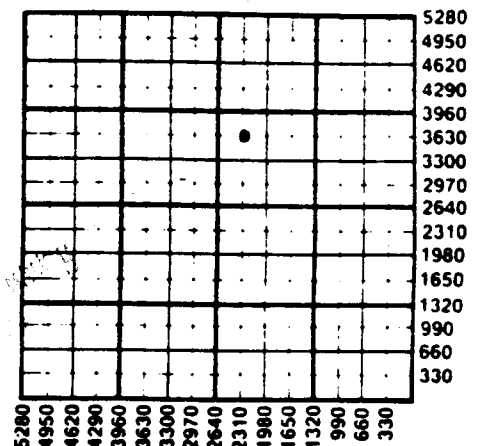
3630..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Adamek.....Well #.....4.....

Field Name.....Stoltenberg.....

Producing Formation.....Simpson Sand (Dry).....

Elevation: Ground.....1800'.....KB.....1813.5.....
Section Plat



Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain)..Provided by Contractor....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

514737

SIDE TWO

Operator Name Sohio Petroleum Company Lease Name Adamek Well # 4

Sec 5 Twp 16 Rge 10 ☐ East ☒ West County Ellsworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

DST #1; 3288'-3301': IHP 1591 psi, IFP 24 psi, FFP 24 psi, 30 min. SI 45 min. No blow. Rec mud w/SOW, 0 psi. FHP 1591 psi. BHP 262 psi.

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Howard Lime	2518	
Topeka Lime	2593	
Heebner Shale	2854	
Toronto Shale	2872	
Douglas Shale	2884	
Brown Lime	2954	
Lansing-KC	2968	
Simpson Sd.	3294	
Arbuckle	3315	
T.D.	3321	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24# K-55	688'	HLC-60/40	425	3% CC, 1/2# SK flocele, 2% gel.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	N/A				

Date of First Production	Producing Method
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....