

5-16-10th

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company API NO. 15-053-20,685

ADDRESS 520 Union Center COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Stoltenberg

** CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle
PHONE 316-267-5291

PURCHASER The Permian Corp. LEASE Elsie Oshel

ADDRESS Box 1183 WELL NO. # 1 5/2?
Houston, Texas 77001 WELL LOCATION C N/2 SW SE

DRILLING Bergman Drilling, Inc. Ft. from Line and

CONTRACTOR 520 Union Center Ft. from Line of

ADDRESS Wichita, Kansas 67202 the E (Qtr.) SEC 5 TWP 16 RGE 10W

PLUGGING State Geological Survey (Office Use Only)
CONTRACTOR WICHITA, BRANCH
ADDRESS

WELL PLAT			

TOTAL DEPTH 3337 1/2 PBTD

SPUD DATE 3-26-81 DATE COMPLETED 7-7-81

ELEV: GR 1853 DF 1855 KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 350 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold I. Bergman, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bergman Oil Company LEASE Elsie Oshel SEC. 5 TWP. 18 GE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG PREVIOUSLY SUBMITTED				
DST # 1 2990- 3044 (Lansing) 15-15-15-15 Rec. 40' mud BHP 105-118 FP 105-62/73-84				
DST # 2 3295 -3327 (Arb) 60-30-60-45 Rec. 70' OCM BHP 369-409 FP 52-52/73-73			Heebner B. L. Arbuckle	2886 (-1000) 2988 (-1000) 3320 (-1462)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 Bbl 15% NE		3326-27
Date of first production 7-7-81	Producing method (flowing, pumping, gas lift, etc.)	Gravity 41
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls. Gas MCF Water 5% Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations O.H. 3324-3337 1/2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		350		200	
Production		4 1/2		3324		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2/ft		3326-3327
Size	Setting depth	Packer set at			