

CENTRAL PETRO.CO.-AYLWARD PROD.CO.
Haska No. 1.

SEC. 6 T. 16 R. 10W.
CEL SE SE
660' SL 390' EL' E $\frac{1}{2}$ SE $\frac{1}{2}$

Total Depth. 3292.
Comm. 5-4-40 Comp. 6-4-40
Shot or Treated.
Contractor. The McPherson Drlg. Co.
Issued. 6-15-40

County Ellsworth.

CASING.

103/8" 245'
5 $\frac{1}{2}$ " 3274'

Elevation.

Production. Pot. 2321 B.
Depthograph.

Figures Indicate Bottom of Formations.

cellar	22
pyrite and lime	24
shale and shells	150
sand	175
shale	245
shale and shells	580
shale and shells	595
anhydrite	630
red bed	765
red rock	810
shale and shells	1115
shale and salt	1310
shale and shells	1360
lime	1375
shale and shells	1460
lime broken	1705
lime	1760
shale	1794
lime	1860
shale and lime	1950
broken lime	2094
shale and lime	2125
shale	2296
lime broken	2315
shale	2320
shale	2365
lime	2386
shale and lime shells	2550
shale and lime	2597
lime	2610
shale and lime	2665
lime	2885
shale	2965
lime	2970
lime	3015
lime broken	3080
lime	3255
sand and shale	3276
Arbuckle lime	3290
lime Medium	3292

1/4 bailer oil per hour at 3288
1/2 bailer oil per hour at 3290
3 $\frac{1}{2}$ bailer oil per hour at 3292
Acidized with 1,200 gal
showed increase to 8 bbls per hr.
then acidized with 2000 gal.
depthograph potential 2,321 bbls.

Total Depth.